

**Summit Power Limited**

Report and financial statements as at and  
for the year ended 30 June 2023



**Rahman Rahman Huq**  
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## Independent Auditors' Report To the Shareholders of Summit Power Limited

### Report on the Audit of the Consolidated and Separate Financial Statements

#### Opinion

We have audited the consolidated financial statements of Summit Power Limited and its subsidiaries ("the Group") as well as the separate financial statements of Summit Power Limited (the "Company"), which comprise the consolidated and separate statement of financial position as at 30 June 2023, and the consolidated and separate statement of profit or loss and other comprehensive income, consolidated and separate statement of changes in equity and consolidated and separate statement of cash flows for year then ended, and notes to the consolidated and separate financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated and separate financial statements give true and fair view of the consolidated financial position of the Group and the separate financial position of the Company as at 30 June 2023, and of its consolidated and separate financial performance and its consolidated and separate cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

#### Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the Consolidated and Separate Financial Statements* section of our report. We are independent of the Group and the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code), and we have fulfilled our other ethical responsibilities in accordance with the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of our audit of the consolidated and separate financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

#### 1. Recoverability of outstanding receivables

See Note 11.1 to the financial statements.

The key audit matter	How the matter was addressed in our audit
<p>As of 30 June 2023, of the Group's BDT 29,282,095,794 trade receivables after provision, BDT 6,956,415,757 receivable from BREB was subject to dispute.</p> <p>To assess the recoverability of such disputed amounts involves judgement and estimation. The recoverability of these outstanding receivables is hence regarded as a key audit matter.</p>	<p>Our audit procedures included the following:</p> <ul style="list-style-type: none"> <li>- Review of PPA terms, including undertakings given to the Company therein.</li> <li>- Review of communications with BREB, judgements and legal opinions regarding the disputed receivables.</li> <li>- Review of management's assessment as to recoverability, including the need for any impairment provision and the adequacy of related disclosures.</li> </ul>



## Independent Auditors' Report (continued)

### 2. Renewal of Power Purchase Agreements (PPAs)

See Note 1.3 and 1.5 to the financial statements.

The key audit matter	How the matter was addressed in our audit
<p>The extended PPAs for Chandina Power Plant (Unit-1), Ashulia Power Plant (Unit-1) and Madhabdi Power Plant (Unit-1) expired in August 2023 and operations at these plants had been suspended from then. The Company applied for further renewal of these PPAs. In November 2023 operations resumed following the issuance of a consent letter by BREB whilst the renewal applications are being considered. The PPAs of these plants are yet to be signed.</p> <p>Furthermore, the PPAs for Rugganj Power Plant, Maona Power Plant, Ullapara Power Plant, Jangalia Power Plant and the extended PPA for Madanganj Power Plant are due to expire between March and June 2024. The Company has applied for renewal of these PPAs and such applications are under consideration as at audit report date.</p> <p>The likelihood of PPA renewals and the terms thereof are significant factors in estimating the recoverable value of these plants and the determination of such factors is inherently subjective. This renders PPA renewals as a key audit matter.</p>	<p>Our audit procedures included the following:</p> <ul style="list-style-type: none"> <li>- Review of underlying PPAs and renewal applications and management's position on renewal prospects.</li> <li>- For the plants where PPAs have already expired and resumed operations pending renewal, review of management's projection of recoverable amounts and the need for any impairment provision, including assessing reasonableness of underlying assumptions on PPA renewal and its terms and performing sensitivity analysis thereon.</li> <li>- Assessing the adequacy of related disclosures.</li> </ul>

#### Other Information

Management is responsible for the other information. The other information comprises the information included in the Annual Report but does not include the financial statements and our auditor's report thereon. Of the components of the Annual Report, we obtained the Directors' Report and the Statement of Corporate Governance prior to the date of this auditor's report.

Our opinion on the consolidated and the separate financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated and the separate financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated and the separate financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

The remaining components of the Annual Report is expected to be made available to us after that date. Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

#### Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

## Independent Auditors' Report (continued)

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

### *Auditors' Responsibilities for the Audit of the Consolidated and Separate Financial Statements*

Our objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.





## Independent Auditors' Report (continued)

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication

### Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act 1994 and the Securities and Exchange Rules 2020, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by the Group and the Company so far as it appeared from our examination of these books;
- c) the consolidated and the separate statements of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns; and
- d) the expenditure incurred was for the purposes of the Group's and the Company's business.

The engagement partner on the audit resulting in this independent auditors' report is Adeeb H. Khan.

Adeeb H. Khan, Senior Partner, Enrolment number: 652  
Rahman Rahman Huq, Chartered Accountants  
Firm Registration Number: CAF-001-080

Dhaka, 20 FEB 2024

DVC: 2402200652AS395732



Summit Power Limited  
Statement of Financial Position

In BDT	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Assets</b>					
Property, plant and equipment	3	44,136,166,713	40,479,276,928	9,498,967,611	9,788,382,662
Intangible assets	4	35,654,526	39,591,019	6,345,010	7,627,435
Investment in subsidiaries	5	-	-	2,550,702,270	2,550,702,270
Investment in associates	6	9,182,849,093	7,779,172,337	3,801,772,452	3,801,772,452
Other asset	8	5,822,040,753	4,112,630,985	-	-
Other investments	9	1,873,729,352	1,916,242,906	1,873,729,352	1,916,242,906
<b>Non-current assets</b>		<b>61,050,440,437</b>	<b>54,326,914,175</b>	<b>17,731,516,695</b>	<b>18,064,727,725</b>
Inventories	10	849,548,089	661,132,042	311,108,911	341,056,924
Trade receivables	11	29,282,095,794	34,178,142,521	12,044,883,691	10,069,277,696
Other receivables	12	140,904,078	110,239,352	101,382,424	99,877,524
Intercompany receivables	13	-	-	1,692,150,064	638,991,646
Advances, deposits and prepayments	14	10,234,696,051	8,108,039,207	9,807,196,119	7,872,178,391
Cash and cash equivalents	15	8,565,231,308	6,003,326,699	5,230,798,926	3,187,116,402
<b>Current assets</b>		<b>49,072,475,320</b>	<b>49,060,880,721</b>	<b>29,187,520,135</b>	<b>22,208,498,583</b>
<b>Total assets</b>		<b>110,122,915,757</b>	<b>103,387,794,896</b>	<b>46,919,036,830</b>	<b>40,273,226,308</b>
<b>Equity</b>					
Share capital	16	10,678,772,390	10,678,772,390	10,678,772,390	10,678,772,390
Share premium	17	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639
Revaluation reserve	18	815,827,724	831,084,651	815,827,724	831,084,651
Fair value reserve	19	(1,760,432,299)	(1,717,918,745)	(1,760,432,299)	(1,717,918,745)
Capital reserve	20	1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205
Hedging reserve	21	226,895,448	71,783,143	-	-
Currency translation reserve	22	3,538,557,029	1,287,947,365	-	-
Retained earnings		18,948,862,055	18,849,156,293	12,252,979,393	11,788,442,968
Equity attributable to owners of the Company		40,595,673,191	38,148,015,941	30,134,338,052	29,727,572,108
Non-controlling interest	23	12,836,177,753	11,759,912,278	-	-
<b>Total equity</b>		<b>53,431,850,944</b>	<b>49,907,928,219</b>	<b>30,134,338,052</b>	<b>29,727,572,108</b>
<b>Liabilities</b>					
Redeemable preference shares	24	813,383,796	1,325,828,102	-	-
Loans and borrowings	25	17,707,604,776	17,605,471,955	-	-
Deferred liabilities	26	369,171,672	358,140,626	369,171,672	358,140,626
Deferred tax liabilities	7	24,209,406	43,355,128	24,209,406	43,355,128
<b>Non-current liabilities</b>		<b>18,914,369,650</b>	<b>19,332,795,811</b>	<b>393,381,078</b>	<b>401,495,754</b>
Unclaimed dividend	27	167,305,921	100,009,164	167,305,921	100,009,164
Redeemable preference shares	24	459,100,029	381,304,520	-	-
Loans and borrowings	25	15,119,416,606	10,130,792,663	12,244,273,873	7,774,301,408
Trade payables	28	20,330,565,763	22,765,503,540	3,457,234,377	2,089,065,871
Other payables and accruals	29	997,358,981	515,311,939	520,290,218	180,151,396
Related party payables	30	702,947,863	254,149,040	2,213,311	630,607
<b>Current liabilities</b>		<b>37,776,695,163</b>	<b>34,147,070,866</b>	<b>16,391,317,700</b>	<b>10,144,158,446</b>
<b>Total liabilities</b>		<b>56,691,064,813</b>	<b>53,479,866,677</b>	<b>16,784,698,778</b>	<b>10,545,654,200</b>
<b>Total equity and liabilities</b>		<b>110,122,915,757</b>	<b>103,387,794,896</b>	<b>46,919,036,830</b>	<b>40,273,226,308</b>

The accompanying notes 1 to 51 are an integral part of these financial statements.

  
Managing Director

  
Director

  
Company Secretary

As per our report of same date.

  
Auditor

Dhaka, 20 FEB 2024



Adeeb H. Khan, Senior Partner  
Enrolment Number: 652  
Rahman Rahman Huq  
Chartered Accountants  
KPMG in Bangladesh  
Firm Enlistment Number: CAF-001-080

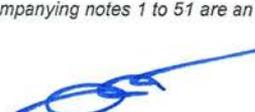
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Summit Power Limited  
Statement of Profit or Loss and Other Comprehensive Income

In BDT	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Revenue	31	55,178,541,445	53,419,960,102	9,733,970,397	7,619,669,136
Cost of sales	32	(50,573,752,050)	(44,811,034,337)	(7,668,055,745)	(5,131,698,200)
<b>Gross profit</b>		<b>4,604,789,395</b>	<b>8,608,925,765</b>	<b>2,065,914,652</b>	<b>2,487,970,936</b>
Other income	33	110,049,054	27,930,505	737,413,642	1,075,444,959
General and administrative expenses	34	(516,756,019)	(673,680,123)	(264,662,502)	(436,868,746)
<b>Operating profit</b>		<b>4,198,082,430</b>	<b>7,963,176,147</b>	<b>2,538,665,792</b>	<b>3,126,547,149</b>
Net finance income/(cost)	35	(3,212,004,821)	(1,781,497,867)	84,987,700	160,875,409
Share of profit of equity-accounted investee		812,620,112	633,774,334	-	-
<b>Profit before tax</b>		<b>1,798,697,721</b>	<b>6,815,452,614</b>	<b>2,623,653,492</b>	<b>3,287,422,558</b>
Income tax expenses		(83,257,332)	(85,407,200)	(49,113,138)	(35,406,797)
<b>Profit after income tax</b>		<b>1,715,440,389</b>	<b>6,730,045,414</b>	<b>2,574,540,354</b>	<b>3,252,015,761</b>
<b>Other comprehensive income</b>					
<b>Items that will not be reclassified to profit or loss</b>					
Actuarial gain/(loss) on gratuity valuation, net of tax	37	9,823,096	(357,776)	6,628,825	10,022,000
Other investments – net change in fair value		(42,513,554)	(688,406,259)	(42,513,554)	(688,406,259)
		<b>(32,690,458)</b>	<b>(688,764,035)</b>	<b>(35,884,729)</b>	<b>(678,384,259)</b>
<b>Items that may be reclassified subsequently to profit or loss</b>					
Changes in fair value of cash flow hedging instruments	21	308,782,125	949,117,329	-	-
Foreign currency translation impact	22	4,201,240,350	2,262,309,420	-	-
		<b>4,510,022,475</b>	<b>3,211,426,749</b>	<b>-</b>	<b>-</b>
<b>Other comprehensive income</b>		<b>4,477,332,017</b>	<b>2,522,662,714</b>	<b>(35,884,729)</b>	<b>(678,384,259)</b>
<b>Total comprehensive income</b>		<b>6,192,772,406</b>	<b>9,252,708,128</b>	<b>2,538,655,625</b>	<b>2,573,631,502</b>
<b>Profit attributable to:</b>					
Owners of the company		2,207,188,489	4,129,184,823	2,574,540,354	3,252,015,761
Non-controlling interests	23	(491,748,100)	2,600,860,591	-	-
		<b>1,715,440,389</b>	<b>6,730,045,414</b>	<b>2,574,540,354</b>	<b>3,252,015,761</b>
<b>Other comprehensive income attributable to:</b>					
Owners of the Company		2,372,358,442	980,700,743	(35,884,729)	(678,384,259)
Non-controlling interests	23	2,104,973,575	1,541,961,971	-	-
		<b>4,477,332,017</b>	<b>2,522,662,714</b>	<b>(35,884,729)</b>	<b>(678,384,259)</b>
<b>Total comprehensive income attributable to:</b>					
Owners of the company		4,579,546,931	5,109,885,566	2,538,655,625	2,573,631,502
Non-controlling interests		1,613,225,475	4,142,822,562	-	-
<b>Total comprehensive income</b>		<b>6,192,772,406</b>	<b>9,252,708,128</b>	<b>2,538,655,625</b>	<b>2,573,631,502</b>
<b>Earnings per share</b>					
Basic earnings per share (face value BDT 10)	38	2.07	3.87	2.41	3.05

The accompanying notes 1 to 51 are an integral part of these financial statements.

  
Managing Director

  
Director

  
Company Secretary

As per our report of same date.

  
Auditor

Dhaka, 20 FEB 2024



Adeeb H. Khan, Senior Partner  
Enrolment Number: 652  
Rahman Rahman Huq  
Chartered Accountants  
KPMG in Bangladesh  
Firm Enlistment Number: CAF-001-080

DVC:

2402200652AS395732

Summit Power Limited  
Consolidated Statement of Changes in Equity

In BDT	Attributable to owners of the Company								Total	Non-controlling interests	Total equity
	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Hedging reserve	Currency translation reserve	Retained earnings			
<b>Balance at 1 July 2021</b>	10,678,772,390	6,479,097,639	859,348,728	(1,029,512,486)	1,668,093,205	(385,340,743)	81,259,995	18,433,124,337	36,784,843,065	9,882,900,630	46,667,743,695
<b>Total comprehensive income</b>											
Profit	-	-	-	-	-	-	-	4,129,184,823	4,129,184,823	2,600,860,591	6,730,045,414
Other comprehensive income	-	-	-	(688,406,259)	-	457,123,886	1,206,687,370	5,295,745	980,700,742	1,541,961,972	2,522,662,714
<b>Total comprehensive income</b>	-	-	-	(688,406,259)	-	457,123,886	1,206,687,370	4,134,480,568	5,109,885,565	4,142,822,563	9,252,708,128
<b>Transaction with owners of the Company</b>											
Cash dividend	-	-	-	-	-	-	-	(3,737,570,336)	(3,737,570,336)	(2,265,810,915)	(6,003,381,251)
<b>Total transactions with owners of the Company</b>	-	-	-	-	-	-	-	(3,737,570,336)	(3,737,570,336)	(2,265,810,915)	(6,003,381,251)
<b>Transactions recognised directly in equity</b>											
Transfer from revaluation reserve to retained earnings	-	-	(19,121,724)	-	-	-	-	19,121,724	-	-	-
Deferred tax on revaluation of property, plant and equipment	-	-	(9,142,353)	-	-	-	-	-	(9,142,353)	-	(9,142,353)
<b>Total transactions recognised directly in equity</b>	-	-	(28,264,077)	-	-	-	-	19,121,724	(9,142,353)	-	(9,142,353)
<b>Balance at 30 June 2022</b>	10,678,772,390	6,479,097,639	831,084,651	(1,717,918,745)	1,668,093,205	71,783,143	1,287,947,365	18,849,156,293	38,148,015,941	11,759,912,278	49,907,928,219
<b>Balance at 1 July 2022</b>	10,678,772,390	6,479,097,639	831,084,651	(1,717,918,745)	1,668,093,205	71,783,143	1,287,947,365	18,849,156,293	38,148,015,941	11,759,912,278	49,907,928,219
<b>Total comprehensive income</b>											
Profit	-	-	-	-	-	-	-	2,207,188,489	2,207,188,489	(491,748,100)	1,715,440,389
Other comprehensive income	-	-	-	(42,513,554)	-	155,112,305	2,250,609,664	9,150,027	2,372,358,442	2,104,973,575	4,477,332,017
<b>Total comprehensive income</b>	-	-	-	(42,513,554)	-	155,112,305	2,250,609,664	2,216,338,516	4,579,546,931	1,613,225,475	6,192,772,406
<b>Transaction with owners of the Company</b>											
Cash dividend	-	-	-	-	-	-	-	(2,135,754,478)	(2,135,754,478)	(536,960,000)	(2,672,714,478)
<b>Total transactions with owners of the Company</b>	-	-	-	-	-	-	-	(2,135,754,478)	(2,135,754,478)	(536,960,000)	(2,672,714,478)
<b>Transactions recognised directly in equity</b>											
Transfer from revaluation reserve to retained earnings	-	-	(19,121,724)	-	-	-	-	19,121,724	-	-	-
Deferred tax on revaluation of property, plant and equipment	-	-	3,864,797	-	-	-	-	-	3,864,797	-	3,864,797
<b>Total transactions recognised directly in equity</b>	-	-	(15,256,927)	-	-	-	-	19,121,724	3,864,797	-	3,864,797
<b>Balance at 30 June 2023</b>	10,678,772,390	6,479,097,639	815,827,724	(1,760,432,299)	1,668,093,205	226,895,448	3,538,557,029	18,948,862,055	40,595,673,191	12,836,177,753	53,431,850,944

The accompanying notes 1 to 51 are an integral part of these financial statements.



**Summit Power Limited**  
**Separate Statement of Changes in Equity**

<i>In BDT</i>	Share capital	Share premium	Revaluation reserve	Fair value reserve	Capital reserve	Retained earnings	Total Equity
<b>Balance at 1 July 2021</b>	10,678,772,390	6,479,097,639	859,348,728	(1,029,512,486)	1,668,093,205	12,244,853,819	30,900,653,295
<b>Total comprehensive income</b>							
Profit	-	-	-	-	-	3,252,015,761	3,252,015,761
Other comprehensive income	-	-	-	(688,406,259)	-	10,022,000	(678,384,259)
<b>Total comprehensive income</b>	-	-	-	(688,406,259)	-	3,262,037,761	2,573,631,502
<b>Transaction with owners of the company</b>							
Cash dividend	-	-	-	-	-	(3,737,570,336)	(3,737,570,336)
<b>Total transactions with owners of the company</b>	-	-	-	-	-	(3,737,570,336)	(3,737,570,336)
<b>Transactions recognised directly in equity</b>							
Transfer from revaluation reserve to retained earnings	-	-	(19,121,724)	-	-	19,121,724	-
Deferred tax on revaluation of property, plant and equipment	-	-	(9,142,353)	-	-	-	(9,142,353)
<b>Total transactions recognised directly in equity</b>	-	-	(28,264,077)	-	-	19,121,724	(9,142,353)
<b>Balance at 30 June 2022</b>	10,678,772,390	6,479,097,639	831,084,651	(1,717,918,745)	1,668,093,205	11,788,442,968	29,727,572,108
<b>Balance at 1 July 2022</b>	10,678,772,390	6,479,097,639	831,084,651	(1,717,918,745)	1,668,093,205	11,788,442,968	29,727,572,108
<b>Total comprehensive income</b>							
Profit	-	-	-	-	-	2,574,540,354	2,574,540,354
Other comprehensive income	-	-	-	(42,513,554)	-	6,628,825	(35,884,729)
<b>Total comprehensive income</b>	-	-	-	(42,513,554)	-	2,581,169,179	2,538,655,625
<b>Transaction with owners of the company</b>							
Cash dividend	-	-	-	-	-	(2,135,754,478)	(2,135,754,478)
<b>Total transactions with owners of the company</b>	-	-	-	-	-	(2,135,754,478)	(2,135,754,478)
<b>Transactions recognised directly in equity</b>							
Transfer from revaluation reserve to retained earnings	-	-	(19,121,724)	-	-	19,121,724	-
Deferred tax on revaluation of property, plant and equipment	-	-	3,864,797	-	-	-	3,864,797
<b>Total transactions recognised directly in equity</b>	-	-	(15,256,927)	-	-	19,121,724	3,864,797
<b>Balance at 30 June 2023</b>	10,678,772,390	6,479,097,639	815,827,724	(1,760,432,299)	1,668,093,205	12,252,979,393	30,134,338,052

The accompanying notes 1 to 51 are an integral part of these financial statements.



**Summit Power Limited**  
**Statement of Cash Flows**

<i>In BDT</i>	Consolidated		Separate	
	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
<b>Cash flows from operating activities</b>				
Receipts from customers	61,989,231,781	34,561,985,831	7,787,117,533	5,986,247,109
Payment to employees, suppliers and service-providers	(54,401,505,224)	(28,211,130,476)	(5,723,581,937)	(3,897,382,904)
Receipts from other sources	31,524,856	28,620,280	21,130,026	11,714,361
Income tax paid	(103,163,126)	(64,734,480)	(46,449,103)	(33,700,523)
<b>Net cash from operating activities</b>	<b>7,516,088,287</b>	<b>6,314,741,155</b>	<b>2,038,216,519</b>	<b>2,066,878,043</b>
<b>Cash flows from investing activities</b>				
Interest received	238,033,929	331,318,711	139,880,817	173,983,360
Dividend received	566,929,008	211,021,901	701,169,008	1,060,382,030
Acquisition of property, plant and equipment	(899,520,828)	(1,272,755,449)	(499,002,251)	(251,977,052)
Disposal of property, plant and equipment	15,512,000	3,566,150	15,512,000	3,566,150
(Payment of)/ Receipt from financial support	(1,609,752,208)	(5,161,312,124)	(2,683,642,659)	(5,094,837,599)
<b>Net cash from/(used in) investing activities</b>	<b>(1,688,798,099)</b>	<b>(5,888,160,811)</b>	<b>(2,326,083,085)</b>	<b>(4,108,883,111)</b>
<b>Cash flows from financing activities</b>				
Interest paid	(2,724,044,908)	(1,673,077,498)	(71,148,884)	(8,809,532)
Proceeds from loans and borrowings	25,349,405,730	13,705,704,340	25,349,405,730	12,823,472,811
Repayment of loans and borrowings	(23,590,944,507)	(9,527,603,266)	(20,879,433,265)	(7,648,952,189)
Proceeds from issue of redeemable preference shares	-	1,722,626,660	-	-
Repayment of redeemable preference shares	(439,375,553)	(2,027,500,000)	-	-
Transaction cost	-	(24,942,564)	-	-
Proceeds from/ (Repayment to) financial support	322,623,152	103,761,451	1,183,231	(150,009,983)
Dividends paid	(2,605,417,722)	(6,078,160,457)	(2,068,457,722)	(3,812,349,542)
<b>Net cash from/(used in) financing activities</b>	<b>(3,687,753,808)</b>	<b>(3,799,191,334)</b>	<b>2,331,549,090</b>	<b>1,203,351,565</b>
<b>Net changes in cash and cash equivalents</b>	<b>2,139,536,380</b>	<b>(3,372,610,990)</b>	<b>2,043,682,524</b>	<b>(838,653,503)</b>
<b>Effects of currency translation</b>	<b>422,368,229</b>	<b>211,434,235</b>	<b>-</b>	<b>-</b>
<b>Opening cash and cash equivalents</b>	<b>6,003,326,699</b>	<b>9,164,503,454</b>	<b>3,187,116,402</b>	<b>4,025,769,905</b>
<b>Closing cash and cash equivalents</b>	<b>8,565,231,308</b>	<b>6,003,326,699</b>	<b>5,230,798,926</b>	<b>3,187,116,402</b>

The accompanying notes 1 to 51 are an integral part of these financial statements.



**1 Reporting entity**

**1.1 Company profile**

Summit Power Limited (hereinafter referred to as "the Company"/"SPL") was incorporated in Bangladesh on 30 March 1997 as a private limited company under the Companies Act 1994 under registration no. C 32630(1751)/97 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215. The Company was subsequently converted into a public limited company on 7 June 2004. During October-November 2005, the Company listed its shares with both Dhaka and Chittagong Stock Exchanges. The Company took majority interest of Summit Purbanchol Power Company Limited ("SPPCL") in 2007, of Summit Uttaranchol Power Company Limited ("SUPCL") in 2007 and of Summit Narayanganj Power Limited ("SNPL") in 2010. SPPCL, SUPCL and SNPL have been amalgamated with their parent company Summit Power Limited with effect from 31 December 2015. The operation of the following companies are directly controlled by the management of Summit Power Limited.

Summit Narayanganj Power Unit II Limited ("SNPL II") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Shantahar Power Limited. On 18 November 2013 the name of Summit Shantahar Power Limited was changed as Summit Narayanganj Power Unit II Limited.

Summit Barisal Power Limited ("SBPL") was incorporated in Bangladesh on 10 February 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka 1215, Bangladesh as Summit Saidpur Power Limited. On 18 November 2013 the name of Summit Saidpur Power Limited was changed as Summit Barisal Power Limited.

Summit Chittagong Power Limited ("SCPL") was incorporated on 27 October 2015 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh.

Ace Alliance Power Limited ("AAPL") was incorporated on 5 September 2011 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. Initially, 64% of its shares were owned by Aitken Spence Plc, Sri Lanka and 36% by Alliance Holdings Limited, Bangladesh. In June 2016, Summit Power Limited took 64% of shares from Aitken Spence Plc, Sri Lanka and Summit Corporation Limited took 36% of shares from Alliance Holdings Limited, Bangladesh.

Summit Gazipur II Power Limited ("SGIIP") was incorporated on 3 July 2017 as a private limited company under the Companies Act 1994 with its registered office at Summit Centre, 18 Kawran Bazar, Dhaka-1215, Bangladesh. 80% of its shares are owned by Summit Corporation Limited ("SCL") and 20% by Summit Power Limited ("SPL").

**1.2 Nature of business**

The principal activity of the Company/Group is to generate and supply of electricity. Operational details of the Company/ Group are as under:

Name of Company	Name of plant	Location	Plant capacity (MW)	Operation starting date	Period of PPA (Year)
Summit Power Limited	Ashulia Power Plant (Unit-1)*	Savar, Dhaka	11	1 Sep 2003	20
	Ashulia Power Plant (Unit-2)*	Savar, Dhaka	33.75	4 Dec 2007	15
	Madhabdi Power Plant (Unit-1)	Narsingdi	11	1 Sep 2003	20
	Madhabdi Power Plant (Unit-2)	Narsingdi	24.3	16 Dec 2006	15
	Chandina Power Plant (Unit-1)	Comilla	11	1 Sep 2003	20
	Chandina Power Plant (Unit-2)	Comilla	13.5	15 Nov 2006	15
	Rupganj Power Plant*	Narayanganj	33	9 Jun 2009	15
	Jangalia Power Plant	Comilla	33	25 Jun 2009	15
	Maona Power Plant	Gazipur	33	12 May 2009	15
	Ullapara Power Plant	Sirajganj	11	3 Mar 2009	15
Madanganj Power Plant*	Narayanganj	102	1 Apr 2011	12	
Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-2)	Narayanganj	55	29 Feb 2016	15
Summit Barisal Power Limited	Rupatoli Power Plant	Barisal	110	5 Apr 2016	15
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	149	12 July 2018	15
Summit Gazipur II Power Limited	Kodda Power Plant (Unit-2)	Gazipur	300	10 May 2018	15
Summit Chittagong Power Limited**	-	-	-	-	-



## Notes to the financial statements

All the above power plants are natural gas based, except Madanganj Power Plant, Rupertoli Power Plant, Madanganj Power Plant (Unit-2), Kodda Power Plant (Unit-1) and Kodda Power Plant (Unit-2), which are based on heavy furnace oil (HFO).

\* Details have been explained in Note 1.3, Note 1.4 and Note 1.5.

\*\* Development of this power plant is yet to initiate.

### 1.3 Extension of Power Purchase Agreements - Ashulia Power Plant (Unit-1), Madhabdi Power Plant (Unit-1) and Chandina Power Plant (Unit-1).

The Company contracted with Bangladesh Rural Electrification Board ("BREB") for Power Purchase Agreement ("PPA") on 10 February 2000 to supply electricity from Ashulia power plant, Madhabdi power plant and Chandina power plant ("the plants") for 15 years from 01 September 2003 to 31 August 2018. After expiry of the initial PPA term, these PPAs were extended for 5 years from 01 September 2018 to 31 August 2023.

After having the negotiation completed and getting consent letter from BREB, the Company has started power supply from 22 November 2023. However, the renewal of PPAs are yet to be signed.

### 1.4 Extension of Power Purchase Agreements - Chandina Power Plant (Unit-2), Madhabdi Power Plant (Unit-2) and Ashulia Power Plant (Unit-2)

The Company contracted with Bangladesh Rural Electrification Board ("BREB") for Power Purchase Agreements ("PPAs") on 28 June 2005 to supply electricity from Chandina Power Plant (Unit-2) and Madhabdi Power Plant (Unit-2) for 15 years from 15 November 2006 to 14 November 2021 and from 16 December 2006 to 15 December 2021 respectively and contracted on 20 March 2006 to supply electricity from Ashulia Power Plant (Unit-2) from 04 December 2007 to 03 December 2022. After expiry of the initial PPA term, the off-taker (BREB) of the said plants have given consent to resume the operation and supply of electricity, with effect from 7 February 2022 for Chandina Power Plant (Unit-2) and Madhabdi Power Plant (Unit-2) and from 04 December 2022 for Ashulia Power Plant (Unit-2).

PPAs of the respective plant have been renewed for 5 years on No Electricity No Payment Basis from 07 February 2022 to 06 February 2027 for Chandina Power Plant (Unit-2) and Madhabdi Power Plant (Unit-2) and from 04 December 2022 to 03 December 2027 for Ashulia Power Plant (Unit-2).

### 1.5 Extension of Power Purchase Agreements-Rupganj Power Plant, Maona Power Plant, Ullapara Power Plant, Jangalia Power Plant and Madanganj Power Plant

The Company contracted with Bangladesh Rural Electrification Board ("BREB") for Power Purchase Agreements ("PPAs") on 11 October 2007 to supply electricity from Rupganj Power Plant, Maona Power Plant and Ullapara Power Plant for 15 years from from 9 June 2009 to 8 June 2024, 12 May 2009 to 11 May 2024 and 3 March 2009 to 2 March 2024 respectively.

The Company contracted with Bangladesh Power Development Board ("BPDB") for Power Purchase Agreements ("PPAs") on 11 October 2007 to supply electricity from Jangalia Power Plant for 15 years from 25 June 2009 to 24 June 2024.

The Company contracted with Bangladesh Power Development Board ("BPDB") for Power Purchase Agreement ("PPA") on 23 June 2010 to supply electricity from Madanganj power plant for 5 years to 31 March 2016, which was subsequently extended for another 5 years till 31 March 2021. For this plant the Company got another extension for 2 years, effective from 23 March 2022 to 22 March 2024 under the condition of "no-electricity, no-payment" without any guaranteed off-take.

The Company has submitted letter to Bangladesh Rural Electrification Board ("BREB") and Bangladesh Power Development Board ("BPDB") for the extension of Power Purchase Agreements ("PPAs") of all the plants as above. Considering the recent renewal of PPAs of power plants of the Company and requirement of electricity of the country, the Company is hopeful to get further extension.

## 2 Basis of preparation

### 2.1 Statement of compliance

The financial statements (consolidated and separate financial statements) have been prepared in accordance with International Financial Reporting Standards (IFRSs), the Companies Act 1994, the Securities and Exchange Rules 2020, relevant guidelines issued by the Bangladesh Securities and Exchange Commission, Financial Reporting Act 2015 and other applicable laws and regulations. The titles and format of these financial statements follow the requirements of IFRSs which are to some extent different from the requirement of the Companies Act 1994. However, such differences are not material and, in the view of management, IFRSs titles and format give better presentation to the shareholders.

### 2.2 Authorisation for issue

The financial statements were authorised by the Board of Directors on 20 FEB 2024 for publication.



### 2.3 Basis of measurement

The financial statements have been prepared on historical cost basis except for certain assets/liabilities as explained in the accompanying notes.

### 2.4 Functional and presentational currency and level of precision

These financial statements are presented in Bangladesh Taka (Taka/Tk./BDT) which is both functional currency and presentation currency of the Company/Group, except for Summit Barisal Power Limited, Summit Narayanganj Power Unit II Limited, Ace Alliance Power Limited and Summit Gazipur II Power Limited. For these four companies, United States Dollar (USD) is the functional currency and BDT is the presentation currency. All amounts have been rounded to the nearest integer, unless otherwise indicated.

### 2.5 Reporting period

The financial period of the Company/Group covers one year from 1 July to 30 June and it is followed consistently.

Details of the Group's accounting policies are included in Note 49.

### 2.6 Use of estimates and judgements

The preparation of financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

#### Assumptions and estimation uncertainties

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment in the period ended 30 June 2023 is included in the following notes:

Note 3 and 49.B	Property, plant and equipment
Note 7 and 49.I	Taxation
Note 8 and 49.K	Other asset
Note 29 and 49.F	Other payables and accruals
Note 43	Commitments
Note 44 and 49.G	Contingencies

#### Measurement of fair values

When measuring the fair value of an asset or a liability, the Company uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

*Level 1:* quoted prices (unadjusted) in active markets for identical assets or liabilities.

*Level 2:* inputs other than quoted prices included in Level 1 that are observable for the assets or liabilities, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

*Level 3:* inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company, on regular basis, reviews the inputs and valuation judgements used in measurement of fair value and recognises transfers between level of the fair value hierarchy at the end of the reporting period during which the change has occurred.



## Notes to the financial statements (Continued)

## 3 Property, plant and equipment

See accounting policy in Note 49.B

## Consolidated

In BDT	For the year ended 30 June 2023											
	Cost/ Revaluation					Rate %	Depreciation					Written down value at 30 June 2023
	Balance at 1 July 2022	Addition/ transfer in	Disposal/ write-off/ transfer out	Effect of exchange rate movement	Balance at 30 June 2023		Balance at 1 July 2022	Addition/ transfer in	Disposal/ write-off/ transfer out	Effect of exchange rate movement	Balance at 30 June 2023	
<b>a) Fixed assets : i) Cost</b>												
Land and land development	1,403,643,799	6,034,535	(21,013,426)	176,186,152	1,564,851,060	-	-	-	-	-	-	1,564,851,060
Furniture and fixtures	48,567,994	576,889	(283,047)	4,037,272	52,899,108	10	28,696,268	4,409,867	(217,179)	1,732,909	34,621,865	18,277,243
Office and electrical equipment	125,303,741	5,941,068	(1,269,978)	10,230,461	140,205,292	20	94,580,706	15,444,033	(938,454)	6,628,102	115,714,387	24,490,905
Office decoration	30,485,738	3,082,221	-	146,766	33,714,725	20	29,969,084	397,481	-	53,580	30,420,145	3,294,580
Motor vehicles	206,561,341	16,175,000	(45,245,500)	7,053,528	184,544,369	20	154,218,543	21,378,556	(45,245,500)	5,288,980	135,640,579	48,903,790
Maintenance equipment	40,371,568	-	-	389,114	40,760,682	20	30,867,669	2,473,008	-	348,947	33,689,624	7,071,058
Civil works and others	226,962,495	-	-	6,532	226,969,027	20	224,290,687	1,980,575	-	6,041	226,277,303	691,724
Plant and machineries:												
Ashulia Power Plant (Unit-1)	501,084,779	6,967,886	-	-	508,052,665	3.33 - 5	373,952,850	27,057,317	-	-	401,010,166	107,042,499
Ashulia Power Plant (Unit-2)	1,698,398,287	87,484,480	-	-	1,785,882,767	3.33 - 5	875,060,772	82,043,477	-	-	957,104,249	828,778,518
Madhabdi Power Plant (Unit-1)	439,062,624	728,596	(6,674,716)	-	433,116,504	3.33 - 5	393,514,243	16,894,817	(6,541,221)	-	403,867,839	29,248,665
Madhabdi Power Plant (Unit-2)	1,096,883,588	42,638,989	-	-	1,139,522,577	3.33 - 5	641,929,204	46,170,097	-	-	688,099,301	451,423,276
Chandina Power Plant (Unit-1)	494,161,926	2,397,915	-	-	496,559,841	3.33 - 5	392,906,971	27,967,475	-	-	420,874,446	75,685,396
Chandina Power Plant (Unit-2)	694,212,935	25,400,384	-	-	719,613,319	3.33 - 5	403,845,244	31,571,642	-	-	435,416,886	284,196,432
Jangalia Power Plant	1,738,774,490	35,059,909	-	-	1,773,834,400	3.33 - 5	802,774,825	82,060,489	-	-	884,835,313	888,999,086
Rupganj Power Plant	1,634,586,257	67,326,314	(7,007,216)	-	1,694,905,355	3.33 - 5	781,691,176	85,159,317	(3,147,408)	-	863,703,085	831,202,270
Maona Power Plant	1,655,924,059	80,542,736	-	-	1,736,466,795	3.33 - 5	756,641,994	92,165,876	-	-	848,807,870	887,658,925
Ullapara Power Plant	699,371,667	38,506,917	(27,073,040)	-	710,805,544	3.33 - 5	341,737,567	39,638,295	(12,195,386)	-	369,180,476	341,625,068
Madanganj Power Plant	5,495,877,159	139,403,341	(22,464,305)	-	5,612,816,195	3.33 - 5	2,336,897,167	205,604,848	(11,243,305)	-	2,531,258,710	3,081,557,485
Rupatoli Power Plant	6,149,127,262	80,126,222	(17,045,118)	1,038,267,143	7,250,475,509	3.33 - 5	1,400,053,837	258,550,329	(3,990,452)	248,368,537	1,902,982,251	5,347,493,258
Madanganj Power Plant (Unit-2)	3,332,351,617	69,156,683	-	564,349,279	3,965,857,579	3.33 - 5	755,578,001	161,286,283	-	135,230,560	1,052,094,844	2,913,762,735
Kodda Power Plant (Unit-1)	8,209,985,040	76,906,242	-	1,390,004,799	9,676,896,081	3.33 - 5	1,078,504,311	381,045,241	-	201,751,793	1,661,301,345	8,015,594,736
Kodda Power Plant (Unit-2)	16,770,635,854	306,218,470	(48,031,179)	2,756,452,577	19,785,275,722	3.33 - 5	2,213,150,276	755,463,466	(7,975,844)	387,721,794	3,348,359,692	16,436,916,030
<b>Total (i)</b>	<b>52,692,334,221</b>	<b>1,090,674,798</b>	<b>(196,107,525)</b>	<b>5,947,123,623</b>	<b>59,534,025,117</b>		<b>14,110,861,394</b>	<b>2,338,762,489</b>	<b>(91,494,749)</b>	<b>987,131,243</b>	<b>17,345,260,377</b>	<b>42,188,764,740</b>
<b>a) Fixed assets : ii) Revaluation</b>												
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	-	13,002,138	20	13,002,138	-	-	-	13,002,138	-
Plant and machineries:												
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	3.33 - 5	68,568,354	5,540,880	-	-	74,109,234	92,118,669
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	3.33 - 5	1,365,573	110,352	-	-	1,475,925	1,834,497
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	3.33 - 5	66,685,444	5,388,720	-	-	72,074,164	89,589,177
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	3.33 - 5	32,897,838	2,658,420	-	-	35,556,258	44,196,733
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	3.33 - 5	60,383,100	4,879,440	-	-	65,262,540	81,122,202
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	3.33 - 5	6,730,900	543,912	-	-	7,274,812	9,042,654
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>249,633,346</b>	<b>19,121,724</b>	<b>-</b>	<b>-</b>	<b>268,755,070</b>	<b>887,567,885</b>
<b>Total (a=i+ii)</b>	<b>53,848,657,176</b>	<b>1,090,674,798</b>	<b>(196,107,525)</b>	<b>5,947,123,623</b>	<b>60,690,348,072</b>		<b>14,360,494,740</b>	<b>2,357,884,213</b>	<b>(91,494,749)</b>	<b>987,131,243</b>	<b>17,614,015,447</b>	<b>43,076,332,624</b>
<b>b) Spare parts</b>												
Stock in hand	879,164,278	955,380,570	(915,884,457)	172,735,056	1,091,395,447	3.33 - 50	194,796,289	50,268,436	(44,535,342)	36,844,124	237,373,506	854,021,941
Stock in transit	295,017,617	1,164,787,319	(1,273,955,806)	12,601,305	198,450,435	-	-	-	-	-	-	198,450,435
<b>Total (b)</b>	<b>1,174,181,896</b>	<b>2,120,167,889</b>	<b>(2,189,840,264)</b>	<b>185,336,361</b>	<b>1,289,845,882</b>		<b>194,796,289</b>	<b>50,268,436</b>	<b>(44,535,342)</b>	<b>36,844,124</b>	<b>237,373,506</b>	<b>1,052,472,375</b>
<b>c) Capital work-in progress</b>												
Capital work in progress	(75,979)	-	-	-	(75,979)	-	-	-	-	-	-	(75,979)
<b>Total (c)</b>	<b>(75,979)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(75,979)</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(75,979)</b>
<b>Total own assets (a+b+c)</b>	<b>55,022,763,093</b>	<b>3,210,842,687</b>	<b>(2,385,947,789)</b>	<b>6,132,459,984</b>	<b>61,980,117,975</b>		<b>14,555,291,029</b>	<b>2,408,152,649</b>	<b>(136,030,092)</b>	<b>1,023,975,367</b>	<b>17,851,388,954</b>	<b>44,128,729,021</b>
<b>d) Right-of-use assets</b>												
Leased land	24,906,390	-	-	-	24,906,390	14.46 - 24	13,101,526	4,367,172	-	-	17,468,698	7,437,692
<b>Total (d)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>13,101,526</b>	<b>4,367,172</b>	<b>-</b>	<b>-</b>	<b>17,468,698</b>	<b>7,437,692</b>
<b>Total assets (a+b+c+d)</b>	<b>55,047,669,483</b>	<b>3,210,842,687</b>	<b>(2,385,947,789)</b>	<b>6,132,459,984</b>	<b>62,005,024,365</b>		<b>14,568,392,555</b>	<b>2,412,519,821</b>	<b>(136,030,092)</b>	<b>1,023,975,367</b>	<b>17,868,857,652</b>	<b>44,136,166,713</b>



## Consolidated

In BDT	Cost/Revaluation					Rate %	Depreciation					Written down value at 30 June 2022
	Balance at 1 July 2021	Addition/transfer in	Disposal/ write-off/ transfer out	Effect of exchange rate movement	Balance at 30 June 2022		Balance at 1 July 2021	Addition/transfer in	Disposal/ write-off/ transfer out	Effect of exchange rate movement	Balance at 30 June 2022	
	For the year ended 30 June 2022											
<b>a) Fixed assets : i) Cost</b>												
Land and land development	1,306,981,953	-	-	96,661,846	1,403,643,799	-	-	-	-	-	-	1,403,643,799
Furniture and fixtures	45,820,570	657,429	(116,205)	2,206,201	48,567,994	10	23,937,100	4,016,081	(85,848)	828,935	28,696,268	19,871,726
Office and electrical equipment	114,080,353	6,100,141	(368,807)	5,492,054	125,303,741	20	77,033,162	14,717,321	(368,807)	3,199,029	94,580,706	30,723,035
Office decoration	30,457,329	-	-	28,409	30,485,738	20	29,548,373	392,360	-	28,351	29,969,084	516,654
Motor vehicles	175,042,465	42,173,135	(14,425,135)	3,770,876	206,561,341	20	137,046,394	28,065,002	(13,516,592)	2,623,739	154,218,543	52,342,798
Maintenance equipment	38,958,658	1,200,583	-	212,327	40,371,568	20	27,898,968	2,786,625	-	182,076	30,867,669	9,503,899
Civil works and others	226,958,927	-	-	3,568	226,962,495	20	219,622,621	4,665,016	-	3,051	224,290,687	2,671,808
Plant and machineries:												
Ashulia Power Plant (Unit-1)	495,427,848	5,656,931	-	-	501,084,779	3.33 - 5	345,133,637	28,819,213	-	-	373,952,850	127,131,929
Ashulia Power Plant (Unit-2)	1,603,860,812	94,537,475	-	-	1,698,398,287	3.33 - 5	786,002,584	89,058,188	-	-	875,060,772	823,337,515
Madhabdi Power Plant (Unit-1)	430,250,943	8,811,680	-	-	439,062,624	3.33 - 5	368,684,612	24,829,631	-	-	393,514,243	45,548,381
Madhabdi Power Plant (Unit-2)	1,091,753,498	13,189,390	(8,059,300)	-	1,096,883,588	3.33 - 5	595,500,627	50,487,330	(4,058,753)	-	641,929,204	454,954,384
Chandina Power Plant (Unit-1)	490,553,361	3,608,566	-	-	494,161,926	3.33 - 5	364,858,588	28,048,383	-	-	392,906,971	101,254,955
Chandina Power Plant (Unit-2)	690,293,545	3,919,390	-	-	694,212,935	3.33 - 5	373,033,206	30,812,038	-	-	403,845,244	290,367,691
Jangalia Power Plant	1,675,612,575	63,161,915	-	-	1,738,774,490	3.33 - 5	721,226,766	81,548,059	-	-	802,774,825	935,999,666
Rupganj Power Plant	1,612,909,297	30,693,676	(9,016,717)	-	1,634,586,257	3.33 - 5	697,502,986	88,017,290	(3,829,099)	-	781,691,176	852,895,080
Maona Power Plant	1,698,590,388	59,304,928	(101,971,257)	-	1,655,924,059	3.33 - 5	713,638,485	86,584,892	(43,581,382)	-	756,641,994	899,282,065
Ullapara Power Plant	672,700,496	26,671,171	-	-	699,371,667	3.33 - 5	304,315,113	37,422,454	-	-	341,737,567	357,634,100
Madanganj Power Plant	5,566,788,631	4,791,736	(75,703,209)	-	5,495,877,159	3.33 - 5	2,161,240,883	211,775,552	(36,119,268)	-	2,336,897,167	3,158,979,992
Rupatoli Power Plant	5,574,885,532	8,878,648	-	565,363,082	6,149,127,262	3.33 - 5	1,061,652,370	213,123,596	-	125,277,871	1,400,053,837	4,749,073,425
Madanganj Power Plant (Unit-2)	2,952,236,249	74,900,810	-	305,214,558	3,332,351,617	3.33 - 5	562,790,604	125,346,302	-	67,441,095	755,578,001	2,576,773,616
Kodda Power Plant (Unit-1)	7,336,197,584	200,704,783	(57,405,904)	730,488,577	8,209,985,040	3.33 - 5	689,759,507	307,471,487	(6,456,431)	87,729,748	1,078,504,311	7,131,480,729
Kodda Power Plant (Unit-2)	14,514,749,888	775,911,857	(18,260,976)	1,498,235,085	16,770,635,854	3.33 - 5	1,473,868,525	555,565,516	(3,131,758)	186,847,993	2,213,150,276	14,557,485,578
<b>Total (i)</b>	<b>48,345,110,902</b>	<b>1,424,874,246</b>	<b>(285,327,510)</b>	<b>3,207,676,583</b>	<b>52,692,334,221</b>		<b>11,734,295,111</b>	<b>2,013,552,333</b>	<b>(111,147,938)</b>	<b>474,161,888</b>	<b>14,110,861,394</b>	<b>38,581,472,827</b>
<b>a) Fixed assets : ii) Revaluation</b>												
Land and land development	569,663,952	-	-	-	569,663,952	-	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	-	13,002,138	20	13,002,138	-	-	-	13,002,138	-
Plant and machineries:												
Ashulia Power Plant (Unit-1)	166,227,903	-	-	-	166,227,903	3.33 - 5	63,027,474	5,540,880	-	-	68,568,354	97,659,549
Ashulia Power Plant (Unit-2)	3,310,422	-	-	-	3,310,422	3.33 - 5	1,255,221	110,352	-	-	1,365,573	1,944,849
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	-	161,663,341	3.33 - 5	61,296,724	5,388,720	-	-	66,685,444	94,977,897
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	-	79,752,991	3.33 - 5	30,239,418	2,658,420	-	-	32,897,838	46,855,153
Chandina Power Plant (Unit-1)	146,384,742	-	-	-	146,384,742	3.33 - 5	55,503,660	4,879,440	-	-	60,383,100	86,001,642
Chandina Power Plant (Unit-2)	16,317,466	-	-	-	16,317,466	3.33 - 5	6,186,988	543,912	-	-	6,730,900	9,586,566
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>230,511,622</b>	<b>19,121,724</b>	<b>-</b>	<b>-</b>	<b>249,633,346</b>	<b>906,689,609</b>
<b>Total (a=i+ii)</b>	<b>49,501,433,857</b>	<b>1,424,874,246</b>	<b>(285,327,510)</b>	<b>3,207,676,583</b>	<b>53,848,657,176</b>		<b>11,964,806,734</b>	<b>2,032,674,057</b>	<b>(111,147,938)</b>	<b>474,161,888</b>	<b>14,360,494,740</b>	<b>39,488,162,436</b>
<b>b) Spare parts</b>												
Stock in hand	814,950,408	711,642,705	(755,004,349)	107,575,514	879,164,278	3.33 - 50	168,239,164	48,616,235	(44,720,821)	22,661,711	194,796,289	684,367,989
Stock in transit	244,041,935	1,052,936,730	(1,008,805,852)	6,844,804	295,017,617	-	-	-	-	-	-	295,017,617
<b>Total (b)</b>	<b>1,058,992,343</b>	<b>1,764,579,435</b>	<b>(1,763,810,200)</b>	<b>114,420,318</b>	<b>1,174,181,896</b>		<b>168,239,164</b>	<b>48,616,235</b>	<b>(44,720,821)</b>	<b>22,661,711</b>	<b>194,796,289</b>	<b>979,385,607</b>
<b>c) Capital work-in progress</b>												
Capital work in progress	77,681,544	535,567,669	(614,615,513)	1,290,321	(75,979)	-	-	-	-	-	-	(75,979)
<b>Total (c)</b>	<b>77,681,544</b>	<b>535,567,669</b>	<b>(614,615,513)</b>	<b>1,290,321</b>	<b>(75,979)</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(75,979)</b>
<b>Total own assets (a+b+c)</b>	<b>50,638,107,745</b>	<b>3,725,021,349</b>	<b>(2,663,753,223)</b>	<b>3,323,387,222</b>	<b>55,022,763,093</b>		<b>12,133,045,897</b>	<b>2,081,290,292</b>	<b>(155,868,759)</b>	<b>496,823,599</b>	<b>14,555,291,029</b>	<b>40,467,472,064</b>
<b>d) Right-of-use assets</b>												
Leased land	24,906,390	-	-	-	24,906,390	14.46 - 24	8,734,354	4,367,172	-	-	13,101,526	11,804,864
<b>Total (d)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>8,734,354</b>	<b>4,367,172</b>	<b>-</b>	<b>-</b>	<b>13,101,526</b>	<b>11,804,864</b>
<b>Total assets (a+b+c+d)</b>	<b>50,663,014,135</b>	<b>3,725,021,349</b>	<b>(2,663,753,223)</b>	<b>3,323,387,222</b>	<b>55,047,669,483</b>		<b>12,141,780,251</b>	<b>2,085,657,464</b>	<b>(155,868,759)</b>	<b>496,823,599</b>	<b>14,568,392,555</b>	<b>40,479,276,928</b>

## Notes to the financial statements (Continued)

## Separate

In BDT	Cost/ Revaluation					Depreciation				For the year ended 30 June 2023
	Balance at	Addition/	Disposal/ write-off/	Balance at	Rate	Balance at	Addition/	Disposal/ write-off/	Balance at	Written down
	1 July 2022	transfer in	transfer out	30 June 2023		%	1 July 2022	transfer in	transfer out	
										30 June 2023
<b>a) Fixed assets : i) Cost</b>										
Land and land development	352,578,242			352,578,242	-	-			-	352,578,242
Furniture and fixtures	24,584,662	576,889	(283,047)	24,878,504	10	19,267,086	1,488,074	(217,179)	20,537,981	4,340,523
Office and electrical equipment	65,005,772	4,333,897	(1,269,978)	68,069,691	20	58,246,310	5,178,149	(938,454)	62,486,005	5,583,686
Office decoration	30,176,836	1,180,947		31,357,783	20	29,660,182	365,762		30,025,944	1,331,839
Motor vehicles	164,659,990	16,175,000	(45,245,500)	135,589,490	20	124,811,184	14,584,442	(45,245,500)	94,150,126	41,439,364
Maintenance equipment	38,060,048			38,060,048	20	28,843,409	2,308,677		31,152,086	6,907,962
Civil works and others	226,923,694			226,923,694	20	224,256,233	1,975,737		226,231,970	691,724
Plant and machineries:										
Ashulia Power Plant (Unit-1)	501,084,779	6,967,886		508,052,665	3.33 - 5	373,952,848	27,057,317		401,010,165	107,042,500
Ashulia Power Plant (Unit-2)	1,698,398,287	87,484,480		1,785,882,767	3.33 - 5	875,060,770	82,043,477		957,104,248	828,778,519
Madhabdi Power Plant (Unit-1)	439,062,624	728,596	(6,674,716)	433,116,504	3.33 - 5	393,514,242	16,894,817	(6,541,221)	403,867,838	29,248,666
Madhabdi Power Plant (Unit-2)	1,096,883,588	42,638,989		1,139,522,577	3.33 - 5	641,929,203	46,170,097		688,099,300	451,423,277
Chandina Power Plant (Unit-1)	494,161,926	2,397,915		496,559,841	3.33 - 5	392,906,970	27,967,475		420,874,445	75,685,396
Chandina Power Plant (Unit-2)	694,212,935	25,400,384		719,613,319	3.33 - 5	403,845,243	31,571,642		435,416,886	284,196,433
Jangalia Power Plant	1,738,774,490	35,059,909		1,773,834,400	3.33 - 5	802,774,824	82,060,489		884,835,313	888,999,087
Rupganj Power Plant	1,634,586,257	67,326,314	(7,007,216)	1,694,905,355	3.33 - 5	781,691,176	85,159,317	(3,147,408)	863,703,085	831,202,270
Maona Power Plant	1,655,924,059	80,542,736		1,736,466,795	3.33 - 5	756,641,993	92,165,876		848,807,869	887,658,926
Ullapara Power Plant	699,371,667	38,506,917	(27,073,040)	710,805,544	3.33 - 5	341,737,567	39,638,295	(12,195,386)	369,180,476	341,625,068
Madanganj Power Plant	5,495,877,159	139,403,341	(22,464,305)	5,612,816,195	3.33 - 5	2,336,897,166	205,604,848	(11,243,305)	2,531,258,709	3,081,557,486
<b>Total (i)</b>	<b>17,050,327,016</b>	<b>548,724,201</b>	<b>(110,017,802)</b>	<b>17,489,033,414</b>		<b>8,586,036,407</b>	<b>762,234,491</b>	<b>(79,528,453)</b>	<b>9,268,742,445</b>	<b>8,220,290,969</b>
<b>a) Fixed assets : ii) Revaluation</b>										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 5	68,568,353	5,540,880	-	74,109,233	92,118,670
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 5	1,365,571	110,352	-	1,475,923	1,834,499
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 5	66,685,443	5,388,720	-	72,074,163	89,589,178
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 5	32,897,838	2,658,420	-	35,556,258	44,196,733
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 5	60,383,099	4,879,440	-	65,262,539	81,122,203
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 5	6,730,901	543,912	-	7,274,813	9,042,653
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>249,633,342</b>	<b>19,121,724</b>	<b>-</b>	<b>268,755,066</b>	<b>887,567,889</b>
<b>Total (i+ii)</b>	<b>18,206,649,971</b>	<b>548,724,201</b>	<b>(110,017,802)</b>	<b>18,645,356,369</b>		<b>8,835,669,750</b>	<b>781,356,215</b>	<b>(79,528,453)</b>	<b>9,537,497,512</b>	<b>9,107,858,858</b>
<b>b) Spare parts</b>										
Stock in hand	295,919,730	450,231,831	(392,587,443)	353,564,118	3.33 - 50	100,996,207	19,475,860	(17,179,331)	103,292,736	250,271,382
Stock in transit	210,674,054	431,746,330	(509,020,704)	133,399,679	-	-	-	-	-	133,399,679
<b>Total (b)</b>	<b>506,593,784</b>	<b>881,978,161</b>	<b>(901,608,148)</b>	<b>486,963,797</b>		<b>100,996,207</b>	<b>19,475,860</b>	<b>(17,179,331)</b>	<b>103,292,736</b>	<b>383,671,061</b>
<b>Total own assets (a+b)</b>	<b>18,713,243,755</b>	<b>1,430,702,362</b>	<b>(1,011,625,950)</b>	<b>19,132,320,167</b>		<b>8,936,665,957</b>	<b>800,832,075</b>	<b>(96,707,785)</b>	<b>9,640,790,247</b>	<b>9,491,529,919</b>
<b>c) Right-of-use assets</b>										
Leased land	24,906,390	-	-	24,906,390	14.46 - 24	13,101,526	4,367,172	-	17,468,698	7,437,692
<b>Total (c)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>13,101,526</b>	<b>4,367,172</b>	<b>-</b>	<b>17,468,698</b>	<b>7,437,692</b>
<b>Total assets (a+b+c)</b>	<b>18,738,150,145</b>	<b>1,430,702,362</b>	<b>(1,011,625,950)</b>	<b>19,157,226,557</b>		<b>8,949,767,483</b>	<b>805,199,247</b>	<b>(96,707,785)</b>	<b>9,658,258,945</b>	<b>9,498,967,611</b>



## Notes to the financial statements (Continued)

## Separate

For the year ended 30 June 2022

In BDT	Cost/ Revaluation				Rate %	Depreciation				Written down value at 30 June 2022
	Balance at 1 July 2021	Addition/ transfer in	Disposal/ write-off/ transfer out	Balance at 30 June 2022		Balance at 1 July 2021	Addition/ transfer in	Disposal/ write-off/ transfer out	Balance at 30 June 2022	
<b>a) Fixed assets : i) Cost</b>										
Land and land development	352,578,242	-	-	352,578,242	-	-	-	-	-	352,578,242
Furniture and fixtures	24,009,038	625,339	(49,714)	24,584,662	10	17,678,682	1,636,137	(47,733)	19,267,086	5,317,576
Office and electrical equipment	62,538,720	2,835,859	(368,807)	65,005,772	20	52,626,518	5,988,599	(368,807)	58,246,310	6,759,462
Office decoration	30,176,836	-	-	30,176,836	20	29,271,338	388,844	-	29,660,182	516,654
Motor vehicles	141,972,677	34,665,000	(11,977,687)	164,659,990	20	115,208,092	21,365,179	(11,762,087)	124,811,184	39,848,806
Maintenance equipment	36,875,048	1,185,000	-	38,060,048	20	26,307,136	2,536,273	-	28,843,409	9,216,639
Civil works and others	226,923,694	-	-	226,923,694	20	219,598,464	4,657,770	-	224,256,233	2,667,461
Plant and machineries:										
Ashulia Power Plant (Unit-1)	495,427,848	5,656,931	-	501,084,779	3.33 - 5	345,133,635	28,819,213	-	373,952,848	127,131,931
Ashulia Power Plant (Unit-2)	1,603,860,812	94,537,475	-	1,698,398,287	3.33 - 5	786,002,582	89,058,188	-	875,060,770	823,337,517
Madhabdi Power Plant (Unit-1)	430,250,943	8,811,680	-	439,062,624	3.33 - 5	368,684,611	24,829,631	-	393,514,242	45,548,382
Madhabdi Power Plant (Unit-2)	1,091,753,498	13,189,390	(8,059,300)	1,096,883,588	3.33 - 5	595,500,626	50,487,330	(4,058,753)	641,929,203	454,954,385
Chandina Power Plant (Unit-1)	490,553,361	3,608,566	-	494,161,926	3.33 - 5	364,858,588	28,048,383	-	392,906,970	101,254,956
Chandina Power Plant (Unit-2)	690,293,545	3,919,390	-	694,212,935	3.33 - 5	373,033,205	30,812,038	-	403,845,243	290,367,692
Jangalia Power Plant	1,675,612,575	63,161,915	-	1,738,774,490	3.33 - 5	721,226,766	81,548,059	-	802,774,824	935,999,666
Rupganj Power Plant	1,612,909,297	30,693,676	(9,016,717)	1,634,586,257	3.33 - 5	697,502,985	88,017,290	(3,829,099)	781,691,176	852,895,081
Maona Power Plant	1,698,590,388	59,304,928	(101,971,257)	1,655,924,059	3.33 - 5	713,638,484	86,584,892	(43,581,382)	756,641,993	899,282,066
Ullapara Power Plant	672,700,496	26,671,171	-	699,371,667	3.33 - 5	304,315,113	37,422,454	-	341,737,567	357,634,101
Madanganj Power Plant	5,566,788,631	4,791,736	(75,703,209)	5,495,877,159	3.33 - 5	2,161,240,882	211,775,552	(36,119,268)	2,336,897,166	3,158,979,993
<b>Total (i)</b>	<b>16,903,815,649</b>	<b>353,658,058</b>	<b>(207,146,691)</b>	<b>17,050,327,016</b>		<b>7,891,827,708</b>	<b>793,975,829</b>	<b>(99,767,129)</b>	<b>8,586,036,407</b>	<b>8,464,290,608</b>
<b>a) Fixed assets : ii) Revaluation</b>										
Land and land development	569,663,952	-	-	569,663,952	-	-	-	-	-	569,663,952
Civil works and others	13,002,138	-	-	13,002,138	20	13,002,138	-	-	13,002,138	-
Plant and machineries:										
Ashulia Power Plant (Unit-1)	166,227,903	-	-	166,227,903	3.33 - 5	63,027,473	5,540,880	-	68,568,353	97,659,550
Ashulia Power Plant (Unit-2)	3,310,422	-	-	3,310,422	3.33 - 5	1,255,219	110,352	-	1,365,571	1,944,851
Madhabdi Power Plant (Unit-1)	161,663,341	-	-	161,663,341	3.33 - 5	61,296,723	5,388,720	-	66,685,443	94,977,898
Madhabdi Power Plant (Unit-2)	79,752,991	-	-	79,752,991	3.33 - 5	30,239,418	2,658,420	-	32,897,838	46,855,153
Chandina Power Plant (Unit-1)	146,384,742	-	-	146,384,742	3.33 - 5	55,503,659	4,879,440	-	60,383,099	86,001,643
Chandina Power Plant (Unit-2)	16,317,466	-	-	16,317,466	3.33 - 5	6,186,989	543,912	-	6,730,901	9,586,565
<b>Total (ii)</b>	<b>1,156,322,955</b>	<b>-</b>	<b>-</b>	<b>1,156,322,955</b>		<b>230,511,618</b>	<b>19,121,724</b>	<b>-</b>	<b>249,633,342</b>	<b>906,689,613</b>
<b>Total (i+ii)</b>	<b>18,060,138,604</b>	<b>353,658,058</b>	<b>(207,146,691)</b>	<b>18,206,649,971</b>		<b>8,122,339,326</b>	<b>813,097,553</b>	<b>(99,767,129)</b>	<b>8,835,669,750</b>	<b>9,370,980,221</b>
<b>b) Spare parts</b>										
Stock in hand	340,156,721	264,986,767	(309,223,758)	295,919,730	3.33 - 50	107,803,871	18,443,840	(25,251,504)	100,996,207	194,923,523
Stock in transit	222,408,391	404,605,179	(416,339,516)	210,674,054	-	-	-	-	-	210,674,054
<b>Total (b)</b>	<b>562,565,112</b>	<b>669,591,946</b>	<b>(725,563,273)</b>	<b>506,593,784</b>		<b>107,803,871</b>	<b>18,443,840</b>	<b>(25,251,504)</b>	<b>100,996,207</b>	<b>405,597,577</b>
<b>Total own assets (a+b)</b>	<b>18,622,703,716</b>	<b>1,023,250,003</b>	<b>(932,709,964)</b>	<b>18,713,243,755</b>		<b>8,230,143,197</b>	<b>831,541,393</b>	<b>(125,018,633)</b>	<b>8,936,665,957</b>	<b>9,776,577,798</b>
<b>c) Right-of-use assets</b>										
Leased land	24,906,390	-	-	24,906,390	14.46 - 24	8,734,354	4,367,172	-	13,101,526	11,804,864
<b>Total (c)</b>	<b>24,906,390</b>	<b>-</b>	<b>-</b>	<b>24,906,390</b>		<b>8,734,354</b>	<b>4,367,172</b>	<b>-</b>	<b>13,101,526</b>	<b>11,804,864</b>
<b>Total assets (a+b+c)</b>	<b>18,647,610,106</b>	<b>1,023,250,003</b>	<b>(932,709,964)</b>	<b>18,738,150,145</b>		<b>8,238,877,551</b>	<b>835,908,565</b>	<b>(125,018,633)</b>	<b>8,949,767,483</b>	<b>9,788,382,662</b>



Notes to the financial statements (Continued)

3.1 Allocation of depreciation

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Cost of sales	32	2,321,759,435	1,986,294,239	761,977,551	774,084,260
General and administrative expenses	34	46,225,043	54,642,404	26,042,364	36,572,801
		2,367,984,479	2,040,936,643	788,019,915	810,657,061

4 Intangible assets

See accounting policy in Note 49.C

*Consolidated*

<i>In BDT</i>	Cost/Revaluation						Amortisation					Written down value at 30 June 2023
	Balance at 1 July 2022	Addition/ transfer in	(Disposals)/ Transfers	Effect of exchange rate movement	Balance at 30 June 2023	Rate %	Balance at 1 July 2022	Addition/ transfer in	Disposal/ transfer out	Effect of exchange rate movement	Balance at 30 June 2023	
	For the year ended 30 June 2023											
Software	19,727,623	-	-	2,184,648	21,912,271	20	9,816,602	3,839,357	-	1,018,448	14,674,407	7,237,864
Brand	10,000,000	-	-	-	10,000,000	3.33	4,500,002	333,336	-	-	4,833,338	5,166,662
Licence*	27,900,000	-	-	-	27,900,000	3.33	3,720,000	930,000	-	-	4,650,000	23,250,000
<b>Total</b>	<b>57,627,623</b>	<b>-</b>	<b>-</b>	<b>2,184,648</b>	<b>59,812,271</b>		<b>18,036,604</b>	<b>5,102,693</b>	<b>-</b>	<b>-</b>	<b>24,157,745</b>	<b>35,654,526</b>

<i>In BDT</i>	Cost						Amortisation					Written down value at 30 June 2022
	Balance at 1 July 2021	Addition/ transfer in	Disposal/ transfer out	Effect of exchange rate movement	Balance at 30 June 2022	Rate %	Balance at 1 July 2021	Addition/ transfer in	Disposal/ transfer out	Effect of exchange rate movement	Balance at 30 June 2022	
	For the year ended 30 June 2022											
Software	18,534,107	-	-	1,193,516	19,727,623	20	6,031,502	3,346,540	-	438,560	9,816,602	9,911,021
Brand	10,000,000	-	-	-	10,000,000	3.33	4,166,666	333,336	-	-	4,500,002	5,499,998
License*	27,900,000	-	-	-	27,900,000	3.33	2,790,000	930,000	-	-	3,720,000	24,180,000
<b>Total</b>	<b>56,434,107</b>	<b>-</b>	<b>-</b>	<b>1,193,516</b>	<b>57,627,623</b>		<b>12,988,168</b>	<b>4,609,876</b>	<b>-</b>	<b>438,560</b>	<b>18,036,604</b>	<b>39,591,019</b>

\* This licence has been acquired due to purchase of 64% shares in Ace Alliance Power Limited.



Notes to the financial statements (Continued)

Separate

In BDT	Cost/Revaluation				Rate %	Amortisation				Written down value at 30 June 2023
	Balance at 1 July 2022	Addition/transfer in	Disposal/transfer out	Balance at 30 June 2023		Balance at 1 July 2022	Addition/transfer in	Disposal/transfer out	Balance at 30 June 2023	
	For the year ended 30 June 2023									
Software	6,749,763	-	-	6,749,763	20	4,622,326	949,089	-	5,571,415	1,178,348
Brand	10,000,000	-	-	10,000,000	3.33	4,500,002	333,336	-	4,833,338	5,166,662
<b>Total</b>	<b>16,749,763</b>	<b>-</b>	<b>-</b>	<b>16,749,763</b>		<b>9,122,328</b>	<b>1,282,425</b>	<b>-</b>	<b>10,404,753</b>	<b>6,345,010</b>

In BDT	Cost/Revaluation				Rate %	Amortisation				Written down value at 30 June 2022
	Balance at 1 July 2021	Addition/transfer in	Disposal/transfer out	Balance at 30 June 2022		Balance at 1 July 2021	Addition/transfer in	Disposal/transfer out	Balance at 30 June 2022	
	For the year ended 30 June 2022									
Software	6,749,763	-	-	6,749,763	20	3,673,210	949,116	-	4,622,326	2,127,437
Brand	10,000,000	-	-	10,000,000	3.33	4,166,666	333,336	-	4,500,002	5,499,998
<b>Total</b>	<b>16,749,763</b>	<b>-</b>	<b>-</b>	<b>16,749,763</b>		<b>7,839,876</b>	<b>1,282,452</b>	<b>-</b>	<b>9,122,328</b>	<b>7,627,435</b>



Notes to the financial statements (Continued)

**5 Investment in subsidiaries**

See accounting policy in Note 49.A

<i>In BDT</i>	<i>Note</i>	<i>No. of shares</i>	<i>% of holding</i>	<i>Value</i>
<b>30 June 2023</b>				
Summit Barisal Power Limited	5.1	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	5.1	27,712,222	49.00%	277,122,220
Summit Chittagong Power Limited	5.1	490,000	49.00%	4,900,000
Ace Alliance Power Limited	5.1	106,258,489	64.00%	1,090,484,890
Summit Gazipur II Power Limited	5.1	67,120,000	20.00%	671,200,000
		<b>252,280,227</b>		<b>2,550,702,270</b>
<b>30 June 2022</b>				
Summit Barisal Power Limited	5.1	50,699,516	49.00%	506,995,160
Summit Narayanganj Unit II Power Limited	5.1	27,712,222	49.00%	277,122,220
Summit Chittagong Power Limited	5.1	490,000	49.00%	4,900,000
Ace Alliance Power Limited	5.1	106,258,489	64.00%	1,090,484,890
Summit Gazipur II Power Limited	5.1	67,120,000	20.00%	671,200,000
		<b>252,280,227</b>		<b>2,550,702,270</b>

- 5.1 Summit Power Limited (SPL) hold 49% shares in each of Summit Barisal Power Limited (SBPL), Summit Narayanganj Power Unit II Limited (SNPUIL), Summit Chittagong Power Limited (SCPL); 64% shares in Ace Alliance Power Limited and 20% shares in Summit Gazipur II Power Limited (SGIPL). IFRS 10: *Consolidated Financial Statements* requires presentation and preparation of consolidated financial statements when an entity controls one or more other entities unless falls within the scope of exceptions. According to control procedures as detailed in paragraph 7 of the said IFRS under reference, SBPL, SNPUIL, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/ operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore SPL is in compliance with IFRS 10 to prepare and present its financial statements in consolidation with that of SBPL, SNPUIL, SCPL and SGIPL.
- 5.2 In accordance with paragraph 10 of IAS 27: *Separate Financial Statements*, investments in subsidiaries have been accounted for at cost. Details of holding structure in subsidiaries are described in Note 49.A.i.

**6 Investment in associates**

See accounting policy in Note 49.A

<i>In BDT</i>	<i>Note</i>	<i>% of holding</i>	<i>30 June 2023</i>	<i>30 June 2022</i>
<b>Consolidated</b>				
Summit Meghnaghat Power Company Limited				
Value of investment under equity method	6.1	30%	7,779,172,337	6,770,011,468
Share of profit			812,620,112	633,774,334
Share of other comprehensive income			1,101,056,644	585,386,535
Dividend received			(510,000,000)	(210,000,000)
			<b>9,182,849,093</b>	<b>7,779,172,337</b>
<b>Separate</b>				
Summit Meghnaghat Power Company Limited				
Cost of investment	6.1		3,801,772,452	3,801,772,452
			<b>3,801,772,452</b>	<b>3,801,772,452</b>

- 6.1 Summit Power Limited has acquired 203,971,500 shares @ BDT 18.64 (at fair value), including share premium of BDT 8.64, of Summit Meghnaghat Power Company Limited from Summit Corporation Limited by issuing 106,791,361 shares each @ BDT 35.60 (at fair value), including share premium of BDT 25.60, of its own in 2014.



Notes to the financial statements (Continued)

7 Deferred tax (asset)/ liability

See accounting policy in Note 49.I

<i>In BDT</i>	Consolidated			Separate		
	Carrying amount	Tax base	Taxable/ (deductible) temporary difference	Carrying amount	Tax base	Taxable/ (deductible) temporary difference
<b>30 June 2023</b>						
Property, plant and equipment (Taxable plants)	(2,106,977,511)	(1,704,639,891)	402,337,620	(2,106,977,511)	(1,704,639,891)	402,337,620
Provision for gratuity (gross liability)	294,740,258	-	(294,740,258)	294,740,258	-	(294,740,258)
Total temporary difference	(1,812,237,253)	(1,704,639,891)	107,597,362	(1,812,237,253)	(1,704,639,891)	107,597,362
Applicable tax rate			22.5%			22.5%
Deferred tax (asset)/ liability			24,209,406			24,209,406
<b>30 June 2022</b>						
Property, plant and equipment (Taxable plants)	(1,363,161,965)	(904,045,266)	459,116,699	(1,363,161,965)	(904,045,266)	459,116,699
Provision for gratuity	266,427,239	-	(266,427,239)	266,427,239	-	(266,427,239)
Total temporary difference	(1,096,734,726)	(904,045,266)	192,689,460	(1,096,734,726)	(904,045,266)	192,689,460
Applicable tax rate			22.5%			22.5%
Deferred tax (asset)/ liability			43,355,128			43,355,128

8 Other asset

<i>In BDT</i>	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
Impact of straight-lining	8.1	5,150,724,345	3,815,504,840	-	-
Derivative financial instrument	8.2	671,316,408	297,126,145	-	-
		5,822,040,753	4,112,630,985	-	-

8.1 Impact of straight-lining

See accounting policy in Note 49.K

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Summit Barisal Power Limited	(543,706,194)	(314,345,884)	-	-
Summit Narayananj Power Unit II Limited	(252,940,794)	(146,761,064)	-	-
Ace Alliance Power Limited	2,211,694,722	1,566,139,782	-	-
Summit Gazipur II Power Limited	3,735,676,611	2,710,472,006	-	-
	5,150,724,345	3,815,504,840	-	-

With pursuant to IFRS 16 Leases the Group recognises capacity revenue earned from electricity supplied to its customers (i.e. BREB and BPDB) on a straight-line basis over the term of power purchase agreement ("PPA"). The difference between capacity revenue earned during the financial year 2022-23 and the capacity revenue with straight-line impact as per IFRS 16 has been reported as part of "revenue" in statement of profit or loss and other comprehensive income and the cumulative balance of such differential amount has been reported as "other asset" in statement of financial position.

8.2 Derivative financial instrument

See accounting policy in Note 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Summit Barisal Power Limited	14,636,571	604,944	-	-
Summit Narayananj Power Unit II Limited	8,825,062	360,645	-	-
Ace Alliance Power Limited	233,183,281	21,530,699	-	-
Summit Gazipur II Power Limited	414,671,494	274,629,857	-	-
	671,316,408	297,126,145	-	-

To reduce the variable interest rate exposure, the Group has entered into multiple interest rate swap agreements with different commercial banks (i.e. Eastern Bank Limited for SBPL and SNPUIIL with notional amount of USD 71,249,300; BRAC Bank Limited for AAPL with notional amount of USD 68,600,000; and Sumitomo Mitsui Banking Corporation for SGIPL with notional amount of USD 35,941,695). These financial instruments are valued



Notes to the financial statements (Continued)

9 Other investments

See accounting policy in Note 49.N

Equity securities at FVOCI

In BDT	No. of shares	Rate per share	Market value at			Change in fair value		Cost price
			30 June 2023	30 June 2022	30 June 2021	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	
Khulna Power Company Limited	70,108,200	26.60	1,864,878,119	1,906,943,040	2,594,003,400	(42,064,921)	(687,060,360)	3,625,296,384
People's Leasing and Financial Services Limited	408,160	3.00	1,224,480	1,224,480	1,224,480	-	-	20,500,000
Popular Life First Mutual Fund	1,495,442	5.10	7,626,753	8,075,386	9,421,285	(448,633)	(1,345,899)	10,000,000
	72,011,802		1,873,729,352	1,916,242,906	2,604,649,165	(42,513,554)	(688,406,259)	3,655,796,384

On 28 December 2011, Summit Power Limited (SPL) had acquired 53,955,326 shares of Khulna Power Company Limited (KPCL) at Taka 67 each from Summit Corporation Limited (SCL) amounting to Taka 3,625,296,384 including other transaction costs. Now the SPL's ownership in KPCL 17.64%. Since the percentage of ownership in KPCL is below the threshold limit of 20% to recognise KPCL as an associate, management classified such investment as fair value through OCI.

10 Inventories

See accounting policy in Note 49.E

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Consumable-others	670,626,543	573,318,921	282,909,489	296,309,891
Lubricant oil, chemicals and others	178,921,546	87,814,021	28,199,422	44,747,033
<b>Closing Balance</b>	<b>849,548,089</b>	<b>661,132,942</b>	<b>311,108,911</b>	<b>341,056,924</b>

Nature-wise breakdown of inventories

In BDT	Consumable - others				Lubricant oil, chemicals and others			
	Consolidated		Separate		Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	573,318,921	562,496,565	296,309,891	305,541,019	87,814,021	74,811,039	44,747,033	28,037,796
Purchase/transfer	390,515,092	313,195,681	127,744,309	167,119,215	881,315,125	789,398,812	137,214,363	175,347,328
Consumption/transfer	(342,880,451)	(327,938,608)	(141,144,710)	(176,350,343)	(802,224,354)	(780,483,736)	(153,761,974)	(158,638,090)
Exchange rate movement	49,672,982	25,565,283	-	-	12,016,754	4,087,907	-	-
<b>Closing Balance</b>	<b>670,626,543</b>	<b>573,318,921</b>	<b>282,909,489</b>	<b>296,309,891</b>	<b>178,921,546</b>	<b>87,814,021</b>	<b>28,199,422</b>	<b>44,747,033</b>



Notes to the financial statements (Continued)

11 Trade receivables

See accounting policy in Note 49.N

In BDT	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
Bangladesh Rural Electrification Board (BREB):					
Ashulia Power Plant		26,423,611	12,632,447	26,423,611	12,632,447
Ashulia Power Plant (expansion)	11.1	3,530,000,900	3,318,517,429	3,530,000,900	3,318,517,429
Madhabdi Power Plant		26,151,719	14,983,607	26,151,719	14,983,607
Madhabdi Power Plant (expansion)	11.1	2,502,649,972	2,391,924,063	2,502,649,972	2,391,924,063
Chandina Power Plant		22,155,450	17,195,377	22,155,450	17,195,377
Chandina Power Plant (expansion)	11.1	1,444,035,348	1,328,146,436	1,444,035,348	1,328,146,436
Rupganj Power Plant		292,976,449	60,820,672	292,976,449	60,820,672
Maona Power Plant		322,982,275	87,547,959	322,982,275	87,547,959
Ullapara Power Plant		78,696,883	28,455,382	78,696,883	28,455,382
Bangladesh Power Development Board (BPDB):					
Jangalia Power Plant		746,355,839	323,686,176	746,355,839	323,686,176
Madanganj Power Plant	11.2	3,368,978,221	2,801,891,125	3,368,978,221	2,801,891,125
Rupatoli Power Plant		1,920,057,307	1,453,447,235	-	-
Madanganj Power Plant (Unit-2)		1,783,486,325	2,428,161,229	-	-
Kodda Power Plant (Unit-1)		4,436,969,668	6,740,678,092	-	-
Kodda Power Plant (Unit-2)		9,096,698,804	13,486,578,269	-	-
		29,598,618,771	34,494,665,498	12,361,406,667	10,385,800,673
Less: Provision for doubtful debt		(316,522,977)	(316,522,977)	(316,522,977)	(316,522,977)
		29,282,095,794	34,178,142,521	12,044,883,691	10,069,277,696

These receivables are considered good except above mentioned provisions. Hence no new provision was required to be made against these receivables.

- 11.1 Out of total receivables from BREB, invoices amounting to BDT 6,956,415,757 raised by the Company, pertaining to the three Expansion Power Plants, have yet not been accepted by BREB due to using different unit rate in calculating revenue. As per contracts for supply of electricity and Government's gazette notification, the Company has been raising invoices at the rate of Taka 3.1141 per Kwh from December 2011 to January 2012, for February 2012 at the rate of Taka 3.3741, from March to August 2012 at the rate of Taka 3.6216 per Kwh, from September 2012 to August 2015 at the rate of Taka 4.2316 per Kwh, from September 2015 to February 2020 at the rate of Taka 4.4791 per Kwh, from March 2020 to November 2022 at the rate of Taka 4.6170 per Kwh and December 2022 onward at the rate of Taka 5.6416 per Kwh due to rise in BST (Bulk Supply Tariff) as applicable, but BREB has been denying payment beyond the rate of Tk.2.8333 per Kwh as originally stipulated in the PPA. In spite of favorable verdict received by the company in the arbitration conducted by BERC and subsequently from the High Court, BREB has appealed before the Appellate Division. The Hon'ble Appellate Division of the Supreme Court (AD), by its judgment dated 9th March 2023, allowed the appeal on the ground that BERC did not have the jurisdiction to hear the arbitration because Clause 15.3 of the PPAs required the parties to settle disputes by arbitration under the Rules of Arbitration of the International Chamber of Commerce (the 'ICC Rules'). Following the legal opinions received, the Company believes its claim has strong merit and, based on its board resolution by circulation dated 28th August 2023, has submitted review petition for consideration of the original judgement awarded by the Appellate Division (AD) on 9th March 2023 and decided to maintain the BREB receivables uninterrupted in the books of the company as on 30th June 2023 and beyond until the legal processes are complete.
- 11.2 In accordance with the clause 26.1 of the previous Power Purchase Agreement (PPA), "Bangladesh Petroleum Corporation (BPC) will be the liquid fuel supplier (HFO) and BPDB will make payment for the fuel". But since the start of the operation of the plant, the quality and quantity of the supplied fuel were not as per given specifications in the PPA. For this reason, the actual fuel consumption was higher per unit of electricity generation. On account of the actual fuel consumption, BPDB started deduction from some of the Company's monthly invoices which amounted to USD 1,968,617 (equivalent to BDT 164,673,475) up to March 2013. The Company made a writ petition to the honourable High Court Division of the Supreme Court of Bangladesh for further non deduction on account of excess fuel consumption amounting to USD 1,742,468. The High Court Division granted an order of injunction from deducting any money from monthly invoices. On 6 July 2014, the High Court Division of Supreme Court of Bangladesh has extended the order of injunction granted earlier till disposal of the Rule. Subsequently, an application was made on 23 February 2016 to Bangladesh Energy Regulatory Commission (BERC) to take up the matter and commence an arbitration proceedings for full and final settlement of the dispute between the parties as per law after vacating the order of injunction.

After a few hearings had taken place, BERC instructed BPDB not to deduct the pending amount from the invoices of the power plant for additional period up to 30 September 2020. Subsequently, the arbitration process was finished and BERC awarded judgement in favour of BPDB. Being aggrieved with the judgement of BERC, a writ petition was submitted to the Hon'ble High Court Division. The High Court Division granted a stay-order in favour of non-deduction up to 15 May 2021. Meanwhile, BPDB served notice for complete shutdown of Madanganj Power Plant after expiry of the PPA tenure on 31 March 2021 and also filed a Civil Petition for leave to appeal in order to recover its claim for reported excess fuel consumption. The full bench of Hon'ble Appellate Division of the Supreme Court heard the matter on 18 March 2021 and was pleased to pass an order that the contract between the parties would be deemed to have been extended till all litigations were over.



## Notes to the financial statements (Continued)

BPDB further applied for leave to appeal which was heard in the full bench of Hon'ble Appellate Division which instead ordered for hearing in the High Court Division. Hearing of the writ petition in the High Court Division started from 4 November 2021. On advice of the honourable High Court Division, the case was non-prosecuted. Application was made to BERC for review of previous verdict. BERC fixed for admission hearing of the review application on 9 May 2022. Subsequently, the review application was rejected by BERC. Meanwhile, BPDB had deducted the left-over principal amount of USD 1,742,468 (equivalent to BDT 147,764,574) from the invoice of the power plant. Subsequently, a new writ petition was submitted to the honourable High Court Division which was non-prosecuted. However, the Company has made a provision for doubtful debt on the total amount of USD 3,711,085 (equivalent to BDT 312,438,049).

### 12 Other receivables

See accounting policy in Note 49.N

<i>In BDT</i>	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
Insurance claims		67,042,656	61,452,302	61,452,298	61,452,302
Interest on FDRs		50,388,697	48,787,050	39,930,126	38,425,222
Summit Oil & Shipping Company Ltd.		23,472,725	-	-	-
		140,904,078	110,239,352	101,382,424	99,877,524

### 13 Intercompany receivables

See accounting policy in Note 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Summit Barisal Power Limited	-	-	140,863,621	57,156,470
Summit Narayanganj Power Unit II Limited	-	-	311,338,236	135,567,468
Ace Alliance Power Limited	-	-	954,728,008	391,868,809
Summit Gazipur II Power Limited	-	-	285,220,199	54,398,900
	-	-	1,692,150,064	638,991,646

### 14 Advances, deposits and prepayments

See accounting policy in Note 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Advances</b>				
C & F agents	45,956,846	8,078,150	28,369,046	3,009,587
Energypac Engineering Limited	-	3,520,000	-	3,520,000
AEG Engineering Ltd.	-	29,685	-	29,685
Bangla Trac Limited	-	41,237	-	41,237
Paiker Bangladesh Technology Simple	1,140,000	1,140,000	1,140,000	1,140,000
Centre for Management Development (CMD)	-	350,000	-	350,000
Bureau Veritas (Bangladesh) Private Limited	100,000	100,000	100,000	100,000
Bangladesh Economic Zones Authority (BEZA)	1,320,907	1,320,907	-	-
Rancon Motors Limited	125,000	125,000	125,000	125,000
Sultana Trade International	-	950,000	-	950,000
Maintenance Solutions	-	920,000	-	920,000
Security Automation Technology	-	40,000	-	40,000
Ansar & VDP	787,794	810,988	-	-
Mobil Jamuna Lubricants Bangladesh Limited	-	49,085	-	49,085
Kawran Bazar Ambor Shah Shahi Jame Masjid	341,666	83,000	341,666	83,000
Thakral Information Systems Private Limited	-	392,381	-	392,381
Tax advisor	60,000	100,315	50,000	50,000
Car purchase	-	280,016	-	280,016
Office work/supplies	8,066,251	8,020,097	2,856,093	3,899,397
Bangladesh Power Management Institute	56,000	-	56,000	-
Fair Electronics Limited	86,900	-	86,900	-
CONSOL BD	1,200,000	-	1,200,000	-
Craytec Solution Ltd	200,000	-	200,000	-
ArcAttic	207,280	-	207,280	-



Notes to the financial statements (Continued)

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Interior Concept & Design Limited	16,072	-	16,072	-
M/S Abdullah Electric Co.	51,230	-	51,230	-
Multimedia Computer Systems	95,254	-	95,254	-
Multibrand Workshop Ltd.	200,000	-	200,000	-
BFS Engineering	70,000	-	70,000	-
BRTC, BUET	-	50,000	-	-
SSS Soil Engineer's Walton	1,331,002	-	-	-
MJL Bangladesh Limited	-	119,275	-	119,275
M. N. Engineering Works	62,500	-	-	-
Bangla Hardware & Mill Store	-	100,000	-	100,000
M/S. Khan Electric	-	73,000	-	73,000
Electro Mart Limited	-	67,500	-	67,500
Summit Corporation Limited	519,611	444,517	-	-
Summit Holdings Limited	-	4,611,187	-	4,611,187
Summit Oil & Shipping Company Limited	-	159,843	-	159,843
Advance income tax	9,529,290,955	7,685,346,673	9,529,290,955	7,685,346,673
Poly Cable Ind. Ltd.	357,570,342	230,030,597	148,628,283	102,179,180
PULSER	631,815	-	631,815	-
Bata Shoe Company Bangladesh Ltd.	196,707	-	196,707	-
Others	28,462	-	28,462	-
	446,392	42,399	446,392	7,382
	9,958,468,986	7,947,395,852	9,714,387,155	7,807,643,428
Less: Provision for doubtful advance	(445,000)	(445,000)	(445,000)	(445,000)
	9,958,023,986	7,946,950,852	9,713,942,155	7,807,198,428
<b>Deposits</b>				
Security deposit (non-interest bearing)	4,850,416	9,613,483	2,002,045	2,072,045
Bank guarantee margin:				
Controller of Import and Export (SJIBL)	1,545,053	1,545,053	1,545,053	1,545,053
Commissioner of Customs, Custom House	85,232,052	29,027,807	51,857,053	22,816,912
Pashchimanchal Gas Co. Ltd.	1,176,954	1,176,954	1,176,954	1,176,954
Bakhrabad Gas System Ltd.	3,837,886	3,837,886	3,837,886	3,837,886
Titas Gas Transmission and Distribution Co. Ltd.	5,666,718	5,666,718	5,666,718	5,666,718
Bangladesh Power Development Board (BPDB)	2,272,046	2,272,046	2,272,046	2,272,046
Bangladesh Rural Electrification Board (BREB)	5,344,401	5,344,401	5,344,401	5,344,401
	105,075,111	48,870,866	71,700,112	42,659,971
	109,925,527	58,484,349	73,702,157	44,732,016
<b>Prepayments</b>				
Annual license fees	2,646,562	2,076,780	1,010,664	535,258
Microsoft Dynamics (NAV) License Fee	1,141,870	844,015	232,374	168,803
Standby letter of credit commission	2,706,407	2,424,291	231,781	335,274
Bank guarantee/operation bond commission	6,685,671	6,771,885	1,416,900	2,245,750
Agency fee	19,862,532	18,017,130	-	-
Insurance premium	133,689,949	72,458,310	16,660,088	16,962,862
Others	13,547	11,595	-	-
	166,746,538	102,604,006	19,551,807	20,247,947
	10,234,696,051	8,108,039,207	9,807,196,119	7,872,178,391

Bank guarantee margin had been deposited with various scheduled banks in Bangladesh as security for compliance with the Company's/ Group's operational obligation.



Notes to the financial statements (Continued)

15 Cash and cash equivalents

See accounting policy in Note 49.N

In BDT	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
Cash in hand		1,868,322	1,936,035	1,068,318	1,136,035
Cash at banks	15.1	8,563,362,986	6,001,390,664	5,229,730,608	3,185,980,367
		8,565,231,308	6,003,326,699	5,230,798,926	3,187,116,402

15.1 Cash at banks

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Current and short notice deposits</b>				
Bank Asia Limited	399,146,208	181,880,639	397,288,287	178,903,119
BRAC Bank Limited	689,166,778	709,039,764	55,308,634	96,371,254
Commercial Bank of Ceylon PLC	2,012,190	2,015,880	2,012,190	2,015,880
Dhaka Bank Limited	14,126,512	4,032,609	14,126,512	4,032,609
Dutch Bangla Bank Limited	869,436,992	45,254,050	868,960,659	44,686,117
Exim Bank Limited	272,953	514,306	272,953	514,306
One Bank Limited	8,222,182	4,995,136	8,222,182	4,995,136
The Premier Bank Limited	379,315,548	939,258,539	379,315,548	939,258,539
Shahjalal Islami Bank Limited	1,533,334	881,260	1,533,334	881,260
Sonali Bank Limited	74,355	364,014	74,355	364,014
Southeast Bank Limited	254,045	254,045	254,045	254,045
Standard Chartered Bank	811,425,607	325,961,687	141,628,442	18,066,514
Jamuna Bank Limited	100	1,242	100	1,242
The City Bank Limited	976,822,934	506,098,727	11,029,621	60,753
Eastern Bank Limited	129,752	1,512,742	99,583	1,489,701
Mutual Trust Bank Limited	7,800,495	551,001	5,633,008	547,653
Prime Bank Limited	776,865,750	199,892	776,865,750	199,892
Mercantile Bank Limited	1,229,284,605	998,617	1,229,284,605	998,617
	6,165,890,339	2,723,814,150	3,891,909,808	1,293,640,651
<b>Fixed deposits</b>				
Al-Arafah Islami Bank Limited	110,366,290	104,726,738	-	-
AB Bank Limited	64,394,768	171,739,405	64,394,768	171,739,405
BRAC Bank Limited	-	50,000,000	-	50,000,000
First Security Islami Bank Limited	-	50,812,500	-	50,812,500
Exim Bank Limited	213,314,438	356,792,066	213,314,439	356,792,066
Meghna Bank Limited	40,000,000	-	40,000,000	-
Mercantile Bank Limited	277,529,375	322,981,900	40,000,000	100,000,000
Modhumoti Bank Limited	90,000,000	50,000,000	90,000,000	50,000,000
IFIC Bank Limited	213,691,869	206,624,935	213,691,869	206,624,935
NRB Bank Limited	45,675,000	50,750,000	45,675,000	50,750,000
Mutual Trust Bank Limited	342,338,186	347,146,137	108,550,040	125,000,000
Eastern Bank Limited	180,615,544	274,516,246	180,615,544	274,516,246
Jamuna Bank Limited	-	100,000,000	-	-
One Bank Limited	40,000,000	151,500,000	40,000,000	151,500,000
The Premier Bank Limited	301,199,850	191,491,711	207,066,956	103,113,313
Southeast Bank Limited	341,386,044	353,375,000	-	-
Standard Bank Limited	-	50,710,000	-	50,710,000
Social Islami Bank Limited	-	50,000,000	-	50,000,000
The City Bank Limited	42,449,098	343,628,625	-	50,000,000
Lankan Alliance Finance Limited	94,512,185	50,781,251	94,512,185	50,781,251
	2,397,472,647	3,277,576,514	1,337,820,801	1,892,339,716
	8,563,362,986	6,001,390,664	5,229,730,608	3,185,980,367



Notes to the financial statements (Continued)

16 Share capital

See accounting policy in Note 49.Q and 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Authorised</b>				
300,000,000 Ordinary shares of BDT 10 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
400,000,000 Ordinary shares of BDT 10 each	4,000,000,000	4,000,000,000	4,000,000,000	4,000,000,000
500,000,000 Ordinary shares of BDT 10 each	5,000,000,000	5,000,000,000	5,000,000,000	5,000,000,000
30,000,000 Preference shares of BDT 100 each	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000
	<b>15,000,000,000</b>	<b>15,000,000,000</b>	<b>15,000,000,000</b>	<b>15,000,000,000</b>
<b>Issued, subscribed and paid-up</b>				
65,000,000 Ordinary shares of BDT 10 each	650,000,000	650,000,000	650,000,000	650,000,000
6,500,000 Bonus shares of BDT 10 each in 2006	65,000,000	65,000,000	65,000,000	65,000,000
14,300,000 Bonus shares of BDT 10 each in 2007	143,000,000	143,000,000	143,000,000	143,000,000
68,640,000 Right shares of BDT 10 each in 2008	686,400,000	686,400,000	686,400,000	686,400,000
30,888,000 Bonus shares of BDT 10 each in 2008	308,880,000	308,880,000	308,880,000	308,880,000
37,065,600 Bonus shares of BDT 10 each in 2009	370,656,000	370,656,000	370,656,000	370,656,000
55,598,400 Bonus shares of BDT 10 each in 2010	555,984,000	555,984,000	555,984,000	555,984,000
25,361,973 Ordinary shares of BDT 10 each in 2010	253,619,730	253,619,730	253,619,730	253,619,730
91,006,191 Bonus shares of BDT 10 each in 2011	910,061,910	910,061,910	910,061,910	910,061,910
98,590,041 Bonus shares of BDT 10 each in 2012	985,900,410	985,900,410	985,900,410	985,900,410
98,590,041 Bonus shares of BDT 10 each in 2013	985,900,410	985,900,410	985,900,410	985,900,410
88,731,036 Bonus shares of BDT 10 each in 2014	887,310,360	887,310,360	887,310,360	887,310,360
106,791,361 Ordinary shares of BDT 10 each in 2014*	1,067,913,610	1,067,913,610	1,067,913,610	1,067,913,610
39,353,132 Bonus shares of BDT 10 each in 2015	393,531,320	393,531,320	393,531,320	393,531,320
49,584,946 Bonus shares of BDT 10 each in 2016	495,849,460	495,849,460	495,849,460	495,849,460
191,876,518 ordinary shares of BDT 10 each in 2016**	1,918,765,180	1,918,765,180	1,918,765,180	1,918,765,180
	<b>10,678,772,390</b>	<b>10,678,772,390</b>	<b>10,678,772,390</b>	<b>10,678,772,390</b>

\* Details are given in the Note 6.1.

\*\* This represents the amount of ordinary share capital issued to non-controlling shareholders of Summit Purbanchol Power Company Limited, Summit Uttaranchol Power Company Limited and Summit Narayanganj Power Limited as compensation for amalgamation with Summit Power Limited. On the basis of the approval of Bangladesh Securities and Exchange Commission for issue of 191,876,518 ordinary shares at BDT 10 each, these shares were issued on 4 October 2016.

16.1 Shareholding position

Name of shareholders	Percentage of shareholdings		Number of shares	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Summit Corporation Limited	63.19%	63.19%	674,792,926	674,792,926
Euro Hub Investments Ltd.	3.65%	3.65%	38,940,126	38,940,126
Institutional investors	18.52%	18.56%	197,813,118	198,233,499
General public	14.64%	14.60%	156,331,069	155,910,688
	<b>100.00%</b>	<b>100.00%</b>	<b>1,067,877,239</b>	<b>1,067,877,239</b>



## 16.2 Classification of shareholders by holding:

	No. of holders		Ownership (%)	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Less than 500 shares	20,685	20,316	0.336%	0.337%
500 to 5,000 shares	16,905	16,767	2.740%	2.691%
5,001 to 10,000 shares	2,592	2,570	1.775%	1.759%
10,001 to 20,000 shares	1,217	1,200	1.675%	1.641%
20,001 to 30,000 shares	409	402	0.966%	0.949%
30,001 to 40,000 shares	192	183	0.638%	0.608%
40,001 to 50,000 shares	128	141	0.563%	0.620%
50,001 to 100,000 shares	244	245	1.707%	1.734%
100,001 to 1,000,000 shares	251	249	6.914%	7.076%
Over 1,000,000 shares	55	55	82.686%	82.585%
	42,678	42,128	100.000%	100.000%

## 17 Share premium

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Share premium from issue of 2,000,000 shares in 2005	80,000,000	80,000,000	80,000,000	80,000,000
Share premium from issue of 6,864,000 shares in 2008	308,880,000	308,880,000	308,880,000	308,880,000
Share premium from issue of 25,361,973 shares in 2010	2,745,940,817	2,745,940,817	2,745,940,817	2,745,940,817
	3,134,820,817	3,134,820,817	3,134,820,817	3,134,820,817
Issue costs	(234,123,160)	(234,123,160)	(234,123,160)	(234,123,160)
	2,900,697,657	2,900,697,657	2,900,697,657	2,900,697,657
Share premium on dilution of ownership in SPPCL	600,385,917	600,385,917	600,385,917	600,385,917
Share premium on issue of shares to SCL*	2,733,858,842	2,733,858,842	2,733,858,842	2,733,858,842
Transaction costs	(315,777)	(315,777)	(315,777)	(315,777)
	6,234,626,639	6,234,626,639	6,234,626,639	6,234,626,639
Share premium on amalgamation	244,471,000	244,471,000	244,471,000	244,471,000
	6,479,097,639	6,479,097,639	6,479,097,639	6,479,097,639

\* Details are given in the Note 6.1.

## 18 Revaluation reserve

See accounting policy in Note 49.B

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	831,084,651	859,348,728	831,084,651	859,348,728
Transfer to retained earnings for depreciation of revalued assets	(19,121,724)	(19,121,724)	(19,121,724)	(19,121,724)
Deferred tax on revaluation of property, plant and equipment	3,864,797	(9,142,353)	3,864,797	(9,142,353)
<b>Closing balance</b>	<b>815,827,724</b>	<b>831,084,651</b>	<b>815,827,724</b>	<b>831,084,651</b>

Initially, the Company carried out revaluation of land in 2008. Subsequently, this revaluation was carried out again in 2013 and 2016.

## 19 Fair value reserve

See accounting policy in Note 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	(1,717,918,745)	(1,029,512,486)	(1,717,918,745)	(1,029,512,486)
Movement in fair value of other investments	(42,513,554)	(688,406,259)	(42,513,554)	(688,406,259)
Disposal of other investments - equity securities	-	-	-	-
<b>Closing balance</b>	<b>(1,760,432,299)</b>	<b>(1,717,918,745)</b>	<b>(1,760,432,299)</b>	<b>(1,717,918,745)</b>



Notes to the financial statements (Continued)

20 Capital reserve

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Closing balance	1,668,093,205	1,668,093,205	1,668,093,205	1,668,093,205

This reserve was created in FY 2015-16 when three of the subsidiaries of SPL namely Summit Purbanchol Power Company Limited ("SPPCL"), Summit Uttaranchol Power Company Limited ("SUPCL") and Summit Narayananj Power Limited ("SNPL") were amalgamated with SPL. Through this amalgamation, the net assets from SPPCL, SUPCL and SNPL have been transferred to SPL at their book values as on 31 December 2015. The difference between the total consideration paid to the minority shareholders of the transferor companies and the equity interests of those minority shareholders was recognised in equity as *Capital reserve*.

21 Cash flow hedging reserve

See accounting policy in Note 49.N

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	71,783,143	(385,340,743)	-	-
Recognised in other comprehensive income	308,782,125	949,117,329	-	-
Transfer to non-controlling interests	(153,669,820)	(491,993,443)	-	-
<b>Closing balance</b>	<b>226,895,448</b>	<b>71,783,143</b>	<b>-</b>	<b>-</b>

For details of cash flow hedge, see note no 25.1.

**Allocation to equity share holder**

Recognised in other comprehensive income	308,782,125	949,117,329	-	-
Transfer to non-controlling interests	(153,669,820)	(491,993,443)	-	-
<b>Total allocation</b>	<b>155,112,305</b>	<b>457,123,886</b>	<b>-</b>	<b>-</b>

22 Currency translation reserve

See accounting policy in Note 49.M

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	1,287,947,365	81,259,995	-	-
Recognised in other comprehensive income	4,201,240,350	2,262,309,420	-	-
Transfer to non-controlling interests	(1,950,630,686)	(1,055,622,050)	-	-
<b>Closing balance</b>	<b>3,538,557,029</b>	<b>1,287,947,365</b>	<b>-</b>	<b>-</b>



Notes to the financial statements (Continued)

23 Non-controlling interests

See accounting policy in Note 49.A

In BDT	30 June 2023					Total
	SBPL	SNPL-II	SCPL	AAPL	SIIPL	
<b>NCI percentage</b>	<b>51%</b>	<b>51%</b>	<b>51%</b>	<b>36%</b>	<b>80%</b>	
Non-current assets	5,112,700,768	3,080,133,183	(75,978)	10,623,688,090	20,977,536,900	39,793,982,963
Current assets	2,962,550,158	2,190,448,854	10,212,445	5,287,241,813	11,126,651,981	21,577,105,251
Non-current liabilities	(2,075,165,453)	(1,276,893,366)	-	(4,337,579,940)	(10,160,033,405)	(17,849,672,164)
Current liabilities	(2,086,511,576)	(2,590,571,253)	(327,715)	(7,086,422,582)	(11,313,694,401)	(23,077,527,527)
<b>Net assets</b>	<b>3,913,573,897</b>	<b>1,403,117,418</b>	<b>9,808,752</b>	<b>4,486,927,381</b>	<b>10,630,461,075</b>	<b>20,443,888,523</b>
<b>Net assets attributable to NCI</b>	<b>1,995,922,687</b>	<b>715,589,884</b>	<b>5,002,464</b>	<b>1,615,293,858</b>	<b>8,504,368,860</b>	<b>12,836,177,753</b>
<b>Less: Intra-group elimination</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>1,995,922,687</b>	<b>715,589,884</b>	<b>5,002,464</b>	<b>1,615,293,858</b>	<b>8,504,368,860</b>	<b>12,836,177,753</b>
Revenue	3,760,779,646	5,025,984,418	-	12,267,900,244	24,389,906,740	45,444,571,048
Profit	505,754,067	(341,673,922)	283,272	(857,175,784)	(333,737,701)	(1,026,550,068)
Other comprehensive income (OCI)	525,311,959	244,804,751	-	912,319,685	1,729,723,707	3,412,160,102
<b>Total Comprehensive Income</b>	<b>1,031,066,026</b>	<b>(96,869,171)</b>	<b>283,272</b>	<b>55,143,901</b>	<b>1,395,986,006</b>	<b>2,385,610,034</b>
<b>Profit allocated to NCI</b>	<b>257,934,574</b>	<b>(174,253,700)</b>	<b>144,469</b>	<b>(308,583,282)</b>	<b>(266,990,161)</b>	<b>(491,748,100)</b>
<b>OCI allocated to NCI</b>	<b>267,909,099</b>	<b>124,850,423</b>	<b>-</b>	<b>328,435,087</b>	<b>1,383,778,966</b>	<b>2,104,973,575</b>
<b>Less: Intra-group elimination</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
						<b>1,613,225,475</b>
Net cash flow from/(used in) operating activities	1,004,048,745	500,267,254	(100,171)	1,013,678,009	2,959,977,931	5,477,871,768
Net cash flow from/(used in) investing activities	(15,117,820)	(69,299,931)	545,555	(116,612,104)	(101,881,166)	(302,365,466)
Net cash flow from/(used in) financing activities	(725,132,346)	(362,670,903)	-	(957,547,317)	(3,065,680,003)	(5,111,030,569)
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>263,798,579</b>	<b>68,296,420</b>	<b>445,384</b>	<b>(60,481,412)</b>	<b>(207,583,238)</b>	<b>64,475,733</b>



Notes to the financial statements (Continued)

<i>In BDT</i>	30 June 2022					
	SBPL	SNPL Unit II	SCPL	AAPL	SGIPL	Total
<b>NCI percentage</b>	51.00%	51.00%	51.00%	36%	80%	
Non-current assets	4,729,328,857	2,785,607,055	(75,978)	9,013,200,471	17,986,122,280	34,514,182,685
Current assets	2,067,500,076	2,681,998,050	9,743,969	7,489,643,504	15,242,488,185	27,491,373,784
Non-current liabilities	(2,362,583,866)	(1,451,258,691)	-	(4,719,076,466)	(10,101,254,889)	(18,634,173,912)
Current liabilities	(1,551,737,196)	(2,516,359,825)	(142,511)	(7,351,984,029)	(13,221,680,507)	(24,641,904,068)
<b>Net assets</b>	<b>2,882,507,871</b>	<b>1,499,986,589</b>	<b>9,525,480</b>	<b>4,431,783,480</b>	<b>9,905,675,069</b>	<b>18,729,478,489</b>
<b>Net assets attributable to NCI</b>	<b>1,470,079,014</b>	<b>764,993,161</b>	<b>4,857,995</b>	<b>1,595,442,053</b>	<b>7,924,540,055</b>	<b>11,759,912,278</b>
<b>Less: Intra-group elimination</b>	-	-	-	-	-	-
	<b>1,470,079,014</b>	<b>764,993,161</b>	<b>4,857,995</b>	<b>1,595,442,053</b>	<b>7,924,540,055</b>	<b>11,759,912,278</b>
Revenue	2,127,353,640	4,872,545,652	-	13,733,078,308	24,832,772,861	45,565,750,461
Profit	604,359,869	222,659,332	(60,721)	643,085,924	2,434,501,043	3,904,545,447
Other comprehensive income (OCI)	388,147,003	208,505,543	-	858,038,954	1,160,968,938	2,615,660,438
<b>Total Comprehensive Income</b>	<b>992,506,872</b>	<b>431,164,875</b>	<b>(60,721)</b>	<b>1,501,124,878</b>	<b>3,595,469,981</b>	<b>6,520,205,885</b>
<b>Profit allocated to NCI</b>	<b>308,223,533</b>	<b>113,556,259</b>	<b>(30,968)</b>	<b>231,510,933</b>	<b>1,947,600,834</b>	<b>2,600,860,591</b>
<b>OCI allocated to NCI</b>	<b>197,954,971</b>	<b>106,337,827</b>	<b>-</b>	<b>308,894,023</b>	<b>928,775,150</b>	<b>1,541,961,971</b>
<b>Less: Intra-group elimination</b>	-	-	-	-	-	-
						<b>4,142,822,562</b>
Net cash flow from/(used in) operating activities	885,295,716	402,909,969	(150,869)	751,995,070	2,168,329,286	4,208,379,172
Net cash flow from/(used in) investing activities	(1,495,323)	(26,776,293)	255,128	(88,472,845)	(707,469,773)	(823,959,106)
Net cash flow from/(used in) financing activities	(1,127,242,793)	(449,636,664)	-	(1,066,140,134)	(3,292,143,035)	(5,935,162,626)
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>(243,442,400)</b>	<b>(73,502,988)</b>	<b>104,259</b>	<b>(402,617,909)</b>	<b>(1,831,283,522)</b>	<b>(2,550,742,560)</b>



Notes to the financial statements (Continued)

24 Redeemable preference shares

See accounting policy in Note 49.N

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	1,707,132,622	2,015,150,641	-	-
Addition	-	1,722,626,660	-	-
	1,707,132,622	3,737,777,301	-	-
Repayment	(439,375,553)	(2,027,500,000)	-	-
Transaction cost	-	(6,547,889)	-	-
Amortisation of transaction cost	6,986,721	4,799,588	-	-
Effect of exchange rate movement	(2,259,965)	(1,396,378)	-	-
	1,272,483,825	1,707,132,622	-	-
Non-current	813,383,796	1,325,828,102	-	-
Current	459,100,029	381,304,520	-	-
	1,272,483,825	1,707,132,622	-	-

In FY 2017, the cumulative redeemable preference shares were fully issued by Summit Barisal Power Limited ("SBPL") and Summit Narayanganj Power Unit II Limited ("SNPUIL"), face value of which were BDT 640,000,000 and BDT 360,000,000 respectively. These shares were subscribed and paid up by different banks and financial institutions on 29 June 2017 bearing dividend @ 8.25% per annum payable yearly commencing from June 2018. Cumulative redeemable preference shares were fixed redeem over 7 years or by 6 instalments payable at the end of each year commencing from June 2019. Later in FY 2022, the outstanding balance of cumulative redeemable preference shares of SBPL and SNPUIL, face value of which were BDT 340,000,000 and BDT 180,000,000 respectively, had been fully early redeemed through re-issuance of 34,000,000 cumulative redeemable preference shares (face value of BDT 10 each) to Eastern Bank Limited and Prime Bank Limited and of 17,262,666 cumulative redeemable preference shares (face value of BDT 10 each) to Prime Bank Limited respectively. All of these shares bear dividend at floating rate of 6.25%-8% per annum and are payable yearly commencing from June 2023 and also are redeemable over 3 years or by 3 instalments till June 2025. These shares do not carry the right to vote. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement and Corporate Guarantee Agreement with preference shareholders.

In FY 2019, the cumulative redeemable preference shares were issued by Ace Alliance Power Limited ("AAPL"), face value of which is BDT 805,000,000, as fully subscribed and paid up on 11 December 2018 bearing dividend @ 9.5% to 10% per annum payable yearly commencing from December 2019. The cumulative redeemable preference shares were fixed to redeem over 6-7 years or by 5-6 instalments payable at the end of each year commencing from December 2020. Later in FY 2022, the outstanding balance of cumulative redeemable preference shares, face value of which were BDT 530,000,000, had been fully early redeemed through re-issuance of 53,000,000 cumulative redeemable preference shares (face value of BDT 10 each) to Eastern Bank Limited and Prime Bank Limited. All of these shares bear dividend at floating rate of 6.25%-8% per annum and are payable yearly commencing from June 2023 and are also redeemable over 4 years or by 4 instalments till June 2026. These shares do not carry the right to vote. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement and Corporate Guarantee Agreement with preference shareholders.

In FY 2020, the cumulative redeemable preference shares were issued by Summit Gazipur II Power Limited ("SGIPL"), face value of which is BDT 900,000,000, as fully subscribed and paid up on 30 September 2019 bearing dividend @ 10% per annum payable yearly commencing from September 2020. The cumulative redeemable preference shares were fixed to redeem over 5-7 years or by 5-6 instalments payable at the end of each year commencing from September 2020. Later in FY 2022, the outstanding balance of cumulative redeemable preference shares, face value of which were BDT 680,000,000, had been fully early redeemed through re-issuance of 68,000,000 cumulative redeemable preference shares (face value of BDT 10 each) to Eastern Bank Limited and Prime Bank Limited. All of these shares bear dividend at floating rate of 6.25%-8% per annum and are payable yearly commencing from April 2023 and also are redeemable over 5 years or by 5 instalments till April 2026. These shares do not carry the right to vote. Both Summit Power Limited and Summit Corporation Limited, as sponsor companies, have signed Share Retention Agreement and Corporate Guarantee Agreement with preference shareholders.

Transaction cost has been amortised over the preference shares term using effective interest method and charge as finance expenses.



Notes to the financial statements (Continued)

25 Loans and borrowings

See accounting policy in Note 49.N

In BDT	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Non-current</b>					
Project loan	25.1	17,707,604,776	17,605,471,955	-	-
		<b>17,707,604,776</b>	<b>17,605,471,955</b>	-	-
<b>Current</b>					
Project loan	25.1	2,875,142,733	2,356,491,255	-	-
Short term loan	25.2	12,244,273,873	7,774,301,408	12,244,273,873	7,774,301,408
		<b>15,119,416,606</b>	<b>10,130,792,663</b>	<b>12,244,273,873</b>	<b>7,774,301,408</b>

25.1 Project loan

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	19,961,963,210	19,018,981,752	-	-
Drawdown	-	882,231,529	-	-
	<b>19,961,963,210</b>	<b>19,901,213,281</b>	-	-
Repayment	(2,711,511,211)	(1,878,651,115)	-	-
Transaction cost		(18,394,644)	-	-
Amortisation of transaction cost	102,034,160	107,166,486	-	-
Exchange rate fluctuation effect	6,460,522,700	1,850,629,202	-	-
	<b>23,813,008,859</b>	<b>19,961,963,210</b>	-	-
Non-current	<b>17,707,604,776</b>	<b>17,605,471,955</b>	-	-
Current	<b>2,875,142,733</b>	<b>2,356,491,255</b>	-	-
	<b>20,582,747,509</b>	<b>19,961,963,210</b>	-	-

IDCOL provided USD 30,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and ICD also provided USD 20,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 10.5 years including 6 months grace period, repayable quarterly starting on 15 September 2017 for *Summit Barisal Power Limited* ("SBPL"). The Group has incurred an amount of BDT 85,409,504 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. SBPL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SBPL has entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 45,475,000 floating rate borrowing with fixed rate of 3.08%.

IDCOL provided USD 15,000,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018, and OFID also provided USD 12,640,000 as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 12 years including 1 year grace period, repayable quarterly starting on 15 March 2018 for *Summit Narayanganj Power Unit II Limited* ("SNPUILL"). The Group has incurred an amount of BDT 61,878,752 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. SNPUILL is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, SNPUILL has entered into a 5-year interest rate swap agreement on 12 September 2018, to hedge interest rate exposure on its USD 25,774,300 floating rate borrowing with fixed rate of 3.08%.

IDCOL, ICD and OFID provided USD 24,300,000, USD 24,300,000 and USD 20,000,000 respectively as long term project loan @ 4.25% per annum plus 3 months' LIBOR for a period of 11 years 9 months (including 3 months grace period), repayable quarterly starting on 15 June 2019, for *Ace Alliance Power Limited* ("AAPL"). The Group had incurred an amount of Taka 120,523,002 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the borrowing company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Power Limited, as one of the sponsor companies, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time, if there is any due. The Group is exposed to changes in the USD LIBOR interest rate. To reduce the exposure, the Group entered into a 11-year 6 months interest rate swap agreement on 15 March 2019, to hedge interest rate exposure on its USD 68,600,000 floating rate borrowing with fixed rate of 2.87%.



## Notes to the financial statements (Continued)

Clifford and SMBC committed to provide USD 93,415,712 and USD 46,707,856 respectively as long-term project loan for a period of 9 years 9 months, repayable quarterly starting on 15 June 2020, for Summit Gazipur II Power Limited ("SGIPL"). The rates of interest for Clifford and SMBC are 3.95% per annum plus 7 years' UTS rate and 3.95% per annum plus 3 months' LIBOR respectively. Out of committed amount, the Group made drawdown USD 86,597,567 from Clifford and USD 43,298,783 from SMBC in FY 2021. The Group made a subsequent draw-down in FY 2022, USD 6,818,145 from Clifford and USD 3,409,073 from SMBC. The Group has incurred an amount of Taka 408,705,271 as transaction costs till date, which has been capitalised and is being amortised over the years of loan repayment. Fixed and floating charges have been created on all assets of the Company along with Deed of Mortgage, Share Pledge and Bangladesh/English Law Security Assignment Agreements. Summit Corporation Limited, as a sponsor company which is also the parent company of Summit Power Limited, has also given sponsor and corporate guarantee on such borrowings to the lenders to pay all money time to time if there is any due. As the Group is exposed to changes in the USD LIBOR, the Group has entered Interest Rate Swap agreements for USD 40,869,974.48 of SMBC with effect from 15 March 2021 for a period of 8-year 6 months with fixed rate of interest of 1.09% and for USD 3,409,073.00 of SMBC with effect from 14 October 2021 for a period of 8-year 3 months with fixed rate of interest of 1.765% to reduce the Group's interest rate variability exposure.

Transaction cost has been amortised over the loan term using effective interest method and charge as finance expenses.

### 25.2 Short term loan

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
The City Bank Limited	3,485,797,445	1,293,344,690	3,485,797,445	1,293,344,690
Prime Bank Limited	3,563,712,144	1,497,229,202	3,563,712,144	1,497,229,202
Eastern Bank Limited	1,471,682,525	1,580,299,784	1,471,682,525	1,580,299,784
Bank Asia Ltd.	655,000,000	-	655,000,000	-
Mutual Trust Bank Ltd.	350,000,000	-	350,000,000	-
Dutch-Bangla Bank Limited	1,952,604,600	1,988,779,453	1,952,604,600	1,988,779,453
Standard Chartered Bank	765,477,160	1,414,648,279	765,477,160	1,414,648,279
	<b>12,244,273,873</b>	<b>7,774,301,408</b>	<b>12,244,273,873</b>	<b>7,774,301,408</b>

#### Terms and repayment schedule

The terms and conditions of outstanding loans are as follows.

	Nominal Interest rate	Maturity date
The City Bank Limited	9%	Sep 23 to Nov 23
Prime Bank Limited	9%	Jul 23 to Nov 23
Eastern Bank Limited	8% to 9%	Jul 23 to Nov 23
Bank Asia Ltd.	9%	Mar 24
Mutual Trust Bank Ltd.	9%	Jul 23 to Aug 23
Dutch-Bangla Bank Limited	7.25%	Jul 23 to Nov 23
Standard Chartered Bank	8.25% to 8.5%	Aug 23 to Dec 23

The above loans are secured by present and future floating assets (stock, receivable, accounts etc.) of the Company.

### 26 Deferred liabilities

In BDT	Note	Consolidated		Separate	
		30 June 2023	30 June 2022	30 June 2023	30 June 2022
Gratuity fund	26.1	276,128,208	263,635,082	276,128,208	263,635,082
Liability for assets retirement obligation	26.2	85,460,723	81,858,930	85,460,723	81,858,930
Lease liability	26.3	7,582,741	12,646,614	7,582,741	12,646,614
		<b>369,171,672</b>	<b>358,140,626</b>	<b>369,171,672</b>	<b>358,140,626</b>

#### 26.1 Gratuity fund

See accounting policy in Note 49.H

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	263,635,082	243,304,748	263,635,082	243,304,748
Service cost				
- Included in profit or loss	44,503,126	42,479,104	29,269,126	28,737,104
- Included in other comprehensive income	(10,121,000)	(2,240,000)	(7,912,000)	(6,503,000)
Benefits paid	(21,889,000)	(19,908,770)	(21,889,000)	(19,908,770)
	<b>276,128,208</b>	<b>263,635,082</b>	<b>263,103,208</b>	<b>245,630,082</b>
Transfer from subsidiaries	-	-	13,025,000	18,005,000
Closing balance	<b>276,128,208</b>	<b>263,635,082</b>	<b>276,128,208</b>	<b>263,635,082</b>

Notes to the financial statements (Continued)

26.1.1 Movement in net defined benefit (asset) liability

**Consolidated**

<i>In BDT</i>	Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (asset)/ liability	
	FY 2022-23	FY 2021-22	FY 2022-23	FY 2021-22	FY 2022-23	FY 2021-22
<b>Opening balance</b>	<b>266,427,239</b>	243,304,748	<b>(2,792,157)</b>	-	<b>263,635,082</b>	243,304,748
<b>Included in profit or loss</b>						
Current service cost	21,256,000	21,798,000	-	-	21,256,000	21,798,000
Past service credit	-	-	-	-	-	-
Interest cost (income)	23,312,000	20,681,000	(64,874)	104	23,247,126	20,681,104
	<b>44,568,000</b>	42,479,000	<b>(64,874)</b>	104	<b>44,503,126</b>	42,479,104
<b>Included in other comprehensive income</b>						
Actuarial (gain)/loss arising from:						
- Demographic assumptions	-	-	-	-	-	-
- Financial Assumptions	(13,959,000)	(502,000)	-	-	(13,959,000)	(502,000)
- Experience adjustment	3,838,000	(1,738,000)	-	-	3,838,000	(1,738,000)
Return on plan assets excluding interest income	-	-	-	-	-	-
Effect of movement in exchange rates	-	-	-	-	-	-
	<b>(10,121,000)</b>	(2,240,000)	-	-	<b>(10,121,000)</b>	(2,240,000)
<b>Other</b>						
Contributions paid by the employer	-	-	(21,889,000)	(15,000,500)	(21,889,000)	(15,000,500)
Benefits paid -						
From the plant assets	(6,133,981)	(12,208,239)	6,133,981	12,208,239	-	-
Directly by the employer	-	(4,908,270)	-	-	-	(4,908,270)
	<b>(6,133,981)</b>	(17,116,509)	<b>(15,755,019)</b>	(2,792,261)	<b>(21,889,000)</b>	(19,908,770)
<b>Closing balance</b>	<b>294,740,258</b>	266,427,239	<b>(18,612,050)</b>	(2,792,157)	<b>276,128,208</b>	263,635,082



Notes to the financial statements (Continued)

**Separate**

<i>In BDT</i>	Defined Benefit Obligation		Fair Value of Plan Assets		Net Defined Benefit (asset)/ liability	
	FY 2022-23	FY 2021-22	FY 2022-23	FY 2021-22	FY 2022-23	FY 2021-22
<b>Opening balance</b>	<b>266,427,239</b>	<b>243,304,748</b>	<b>(2,792,157)</b>	<b>-</b>	<b>263,635,082</b>	<b>243,304,748</b>
<b>Included in profit or loss</b>						
Current service cost	12,918,000	13,225,000	-	-	12,918,000	13,225,000
Past service credit	-	-	-	-	-	-
Interest cost (income)	16,416,000	15,512,000	(64,874)	104	16,351,126	15,512,104
	<b>29,334,000</b>	<b>28,737,000</b>	<b>(64,874)</b>	<b>104</b>	<b>29,269,126</b>	<b>28,737,104</b>
<b>Included in other comprehensive income</b>						
Actuarial (gain)/loss arising from:						
- Demographic assumptions	-	-	-	-	-	-
- Financial Assumptions	(8,787,000)	(326,000)	-	-	(8,787,000)	(326,000)
- Experience adjustment	875,000	(6,177,000)	-	-	875,000	(6,177,000)
Return on plan assets excluding interest income	-	-	-	-	-	-
Effect of movement in exchange rates	-	-	-	-	-	-
	<b>(7,912,000)</b>	<b>(6,503,000)</b>	<b>-</b>	<b>-</b>	<b>(7,912,000)</b>	<b>(6,503,000)</b>
<b>Other</b>						
Contributions paid by the employer	-	-	(21,889,000)	(15,000,500)	(21,889,000)	(15,000,500)
Benefits paid -						
From the plant assets	(6,133,981)	(12,208,239)	6,133,981	12,208,239	-	-
Directly by the employer	-	(4,908,270)	-	-	-	(4,908,270)
Transfer from subsidiaries	13,025,000	18,005,000	-	-	13,025,000	18,005,000
	<b>6,891,019</b>	<b>888,491</b>	<b>(15,755,019)</b>	<b>(2,792,261)</b>	<b>(8,864,000)</b>	<b>(1,903,770)</b>
<b>Closing balance</b>	<b>294,740,258</b>	<b>266,427,239</b>	<b>(18,612,050)</b>	<b>(2,792,157)</b>	<b>276,128,208</b>	<b>263,635,082</b>

**26.1.2 Actuarial assumptions**

The following were the principal actuarial assumptions at the reporting date:

	FY 2022-23	FY 2021-22
Discount rate	8.75%	8.50%
Future salary growth	9.00%	9.00%
Withdrawal rate	10.00%	10.00%



## Notes to the financial statements (Continued)

### 26.1.3 Sensitivity analysis

Reasonably possible changes in reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation by the amounts shown below:

<i>In BDT</i>	30 June 2023		30 June 2022	
	Increase	Decrease	Increase	Decrease
<b>Consolidated</b>				
Discount rate (1% movement)	(48,370,000)	61,183,000	(47,658,000)	60,836,000
Future salary growth (1% movement)	60,403,000	(48,667,000)	59,895,000	(47,853,000)
<b>Separate</b>				
Discount rate (1% movement)	(30,702,000)	38,301,000	(31,185,000)	39,233,000
Future salary growth (1% movement)	37,816,000	(30,893,000)	38,634,000	(31,314,000)

### 26.2 Liability for assets retirement obligation

See accounting policy in Note 49.B

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	81,858,930	77,525,268	81,858,930	77,525,268
Addition	3,601,793	4,333,662	3,601,793	4,333,662
Adjustment/payment	-	-	-	-
<b>Closing balance</b>	<b>85,460,723</b>	<b>81,858,930</b>	<b>85,460,723</b>	<b>81,858,930</b>

### 26.3 Lease liability

See accounting policy in Note 49.D

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	12,646,614	16,981,712	12,646,614	16,981,712
Addition	-	-	-	-
Financial charge	573,927	828,402	573,927	828,402
Payment	(5,637,800)	(5,163,500)	(5,637,800)	(5,163,500)
<b>Closing balance</b>	<b>7,582,741</b>	<b>12,646,614</b>	<b>7,582,741</b>	<b>12,646,614</b>

### 27 Unclaimed dividends

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Opening balance	100,009,164	174,788,370	100,009,164	174,788,370
Cash dividend declared during the period	2,672,714,478	6,003,381,251	2,135,754,478	3,737,570,336
Cash dividend paid during the period				
To shareholders	(2,591,756,704)	(6,054,777,532)	(2,054,796,705)	(3,788,966,617)
To Capital Market Stabilisation Fund**	(13,661,017)	(23,382,925)	(13,661,017)	(23,382,925)
<b>Closing balance*</b>	<b>167,305,921</b>	<b>100,009,164</b>	<b>167,305,921</b>	<b>100,009,164</b>

\* These amounts represent dividends that remained unclaimed by/payable to the shareholders as at 30 June 2023. These amounts are deposited in a bank account and are payable to shareholders on demand by the Company.

\*\* In accordance with BSEC notification no. BSEC/CMRRC/2021-386/03 dated 14 January 2021 and Bangladesh Securities and Exchange Commission (Capital Market Stabilization Fund) Rules, 2021 (official gazette dated 27 June 2021), the Company transferred the principal amount of unclaimed cash dividend till FY 2018-19 amounting BDT 37,043,942 to the fund.



Notes to the financial statements (Continued)

28 Trade payables

See accounting policy in Note 49.N

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
<b>Gas:</b>				
<i>Titas Gas Transmission &amp; Distribution Company Limited</i>				
Ashulia Power Plant (Unit-1)	20,235,204	6,266,121	20,235,204	6,266,121
Ashulia Power Plant (Unit-2)	45,764,783	20,282,351	45,764,783	20,282,351
Madhabdi Power Plant (Unit-1)	19,607,920	7,487,185	19,607,920	7,487,185
Madhabdi Power Plant (Unit-2)	41,759,102	15,229,964	41,759,102	15,229,964
Rupganj Power Plant	153,894,594	16,770,849	153,894,594	16,770,849
Maona Power Plant	169,610,436	29,368,714	169,610,436	29,368,714
<i>Bakhrabad Gas Distribution Company Limited</i>				
Chandina Power Plant (Unit-1)	17,944,553	9,011,645	17,944,553	9,011,645
Chandina Power Plant (Unit-2)	26,160,557	10,061,632	26,160,557	10,061,632
Jangalia Power Plant	74,920,098	29,753,727	74,920,098	29,753,727
<i>Pashchimanchal Gas Company Limited</i>				
Ullapara Power Plant	17,965,731	9,325,083	17,965,731	9,325,083
<b>Heavy furnace oil (HFO):</b>				
<i>Summit Oil &amp; Shipping Company Limited</i>				
Madanganj Power Plant	2,763,081,093	1,926,935,123	2,763,081,093	1,926,935,123
Rupatoli Power Plant	1,129,472,502	871,485,818	-	-
Madanganj Power Plant (Unit-2)	1,776,187,826	2,086,156,532	-	-
Kodda Power Plant (Unit-1)	4,974,419,832	6,088,534,753	-	-
Kodda Power Plant (Unit-2)	8,911,978,195	11,529,682,975	-	-
Mobil Jamuna Lubricants Bangladesh Limited	18,610,765	403,826	18,120,525	403,826
ABB Limited	2,817,272	2,817,272	2,737,272	2,737,272
AEG Engineering Limited	561,162	-	561,162	-
Ranks Petroleum Limited	52,251,159	62,099,077	-	-
Wartsila Bangladesh Limited	92,299,469	40,087,131	80,483,551	1,963,390
Energypac Engineering Limited	244,801	244,802	244,801	244,802
Bangla Trac Limited	314,853	219,156	174,153	219,156
Active Energy Engineering Ltd.	-	346,500	-	346,500
Barkat Business Co. Ltd.	250,000	250,000	250,000	250,000
Competent Engineering Company	-	764,591	-	764,591
Delcot Limited	674,222	645,032	674,222	645,032
Rahimafrooz Distribution Limited	102,760	102,760	102,760	102,760
Turbocharging Bangladesh Limited	2,555,041	-	2,555,041	-
Pulser	196,707	-	196,707	-
Standard Essential Company Limited	16,166,229	-	-	-
Tekasai Power Solutions	250,000	-	-	-
Shakil Steel Trading	8,534	-	-	-
Shajib Light House	21,810	-	-	-
Salim & Brothers	48,440	-	-	-
Others	190,113	1,170,922	190,113	896,149
	<b>20,330,565,763</b>	<b>22,765,503,540</b>	<b>3,457,234,377</b>	<b>2,089,065,871</b>



Notes to the financial statements (Continued)

29 Other payables and accruals

See accounting policy in Note 49.N

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Provision for income tax	440,800,330	304,309,072	162,043,502	96,366,264
Liability for withholding tax and VAT	3,662,297	4,856,060	1,007,125	1,201
Summit Oil & Shipping Company Limited	108,821,675	47,915,738	46,996,520	8,927,487
Cosmopolitan Communications Limited	135,997	610,060	11,614	365,811
Provision for C&F agents	446,307	817,230	394,691	817,230
Resources & Solutions Limited	2,449,753	301,848	2,449,753	301,848
Audit and certification fees	2,675,634	2,190,750	1,053,400	862,500
Security services	2,017,271	2,052,844	1,396,671	1,180,410
Vehicle fuel and maintenance	82,400	140,289	82,400	78,590
Print & publications	195,500	124,570	195,500	124,570
House rent	144,267	-	144,267	-
Liability for earned leave encashment	4,424,732	5,675,785	2,629,819	3,446,308
Capital Market Stabilisation Fund	3,412,288	2,298,593	3,412,288	2,298,593
The OPEC Fund for International Development(OFID)	-	4,766,469	-	-
Energypac Engineering Limited	10,194,610	-	10,194,610	-
Shyri Technology	366,665	-	366,665	-
Transcom Electronics Limited	28,900	-	28,900	-
The Tyre & Battery Bazar	19,340	38,462	19,340	38,462
Interest on project loan	15,783,714	52,994,692	-	-
Interest on short-term bank loan	276,477,298	63,017,257	276,477,298	63,017,257
Dividend on redeemable preference shares	8,063,994	10,388,787	-	-
Payable to employees for office work	36,570	288,485	36,570	38,485
Asset purchase	107,757	1,719,041	107,757	359,811
Legal and professional fees payable	3,004,559	5,737,462	1,157,243	926,360
Security money retained from vendors	2,681,495	3,289,783	55,710	-
Syscon Engineering Limited	5,414,446	-	5,414,446	-
ArcAttic	63,100	-	63,100	-
Energy & Power	38,400	-	38,400	-
M/S Bhuiyan General Store	73,579	-	73,579	-
M/S Blue Sky International	31,159	-	31,159	-
Monadic Bangladesh	49,900	-	49,900	-
Poly Cable Ind. Ltd.	1,263,630	-	1,263,630	-
Nuclei Solutions Limited (NCSL)	979,635	-	-	-
Shearman & Sterling LLP	7,468,454	-	-	-
GEA Westfalia Separator Group GMBH	17,808,280	-	-	-
Clifford Chance LLP	3,702,694	-	-	-
CC Worldwide Limited	1,298,692	-	-	-
Haji Filling Station	950,321	-	-	-
Electro Mart Limited	422,000	-	-	-
AEG Engineering Limited	808,000	-	808,000	-
Autocon Engineering Ltd.	23,000	-	23,000	-
Stain Engineering	33,159	-	33,159	-
Konecranes And Demag (Bangladesh) Ltd.	106,898	-	106,898	-
Gazi International	39,490	-	39,490	-
Maruf Enterprise	45,500	-	45,500	-
Cotton Spin Associates	54,420	-	54,420	-
Pulser	196,707	-	196,707	-
Wartsila Services Switzerland Ltd.	68,110,661	-	-	-
Shajib Light House	14,147	-	-	-
Nila Electric & Engineering Workshop	33,334	-	-	-
Others	2,296,021	1,778,662	1,787,187	1,000,209
	997,358,981	515,311,939	520,290,218	180,151,396

30 Related party payables

See accounting policy in Note 49.N

In BDT	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Summit Corporation Limited	702,947,863	254,149,040	2,213,311	630,607
	702,947,863	254,149,040	2,213,311	630,607



Notes to the financial statements (Continued)

31 Revenue

See accounting policy in Note 49.J

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
<b>Sales revenue - Electricity</b>					
Ashulia Power Plant (Unit-1)		247,803,071	176,771,450	247,803,071	176,771,450
Ashulia Power Plant (Unit-2)		666,178,325	869,926,955	666,178,325	869,926,955
Madhabdi Power Plant (Unit-1)		242,445,928	191,633,500	242,445,928	191,633,500
Madhabdi Power Plant (Unit-2)		543,414,978	458,123,181	543,414,978	458,123,181
Chandina Power Plant (Unit-1)		258,629,043	201,361,045	258,629,043	201,361,045
Chandina Power Plant (Unit-2)		354,326,382	261,285,997	354,326,382	261,285,997
Rupganj Power Plant		1,207,516,651	982,998,475	1,207,516,651	982,998,475
Jangalia Power Plant		1,238,863,851	945,536,536	1,238,863,851	945,536,536
Maona Power Plant		1,345,335,238	1,004,614,731	1,345,335,238	1,004,614,731
Ullapara Power Plant		402,778,142	320,053,392	402,778,142	320,053,392
Madanganj Power Plant (Unit-1)		591,343,741	356,634,445	591,343,741	356,634,445
Rupatoli Power Plant		1,863,799,565	1,451,885,081	-	-
Madanganj Power Plant (Unit-2)		1,039,862,367	831,482,205	-	-
Kodda Power Plant (Unit-1)		1,998,993,348	1,459,969,367	-	-
Kodda Power Plant (Unit-2)		5,217,150,137	4,111,517,196	-	-
		<b>17,218,440,767</b>	<b>13,623,793,556</b>	<b>7,098,635,350</b>	<b>5,768,939,707</b>
<b>Sales revenue - HFO*</b>					
Madanganj Power Plant		2,635,335,047	1,850,729,429	2,635,335,047	1,850,729,429
Rupatoli Power Plant		2,065,047,336	853,778,279	-	-
Madanganj Power Plant (Unit-2)		4,063,728,319	4,131,591,558	-	-
Kodda Power Plant (Unit-1)		9,905,122,996	11,760,685,765	-	-
Kodda Power Plant (Unit-2)		18,630,835,085	20,264,944,194	-	-
		<b>37,300,068,783</b>	<b>38,861,729,225</b>	<b>2,635,335,047</b>	<b>1,850,729,429</b>
<b>Impact of straight-lining (IFRS 16)</b>					
Rupatoli Power Plant		(168,067,255)	(133,586,485)	-	-
Madanganj Power Plant (Unit-2)		(77,606,268)	(65,477,284)	-	-
Kodda Power Plant (Unit-1)		363,783,900	553,962,719	-	-
Kodda Power Plant (Unit-2)		541,921,518	579,538,371	-	-
		<b>660,031,895</b>	<b>934,437,321</b>	<b>-</b>	<b>-</b>
		<b>55,178,541,445</b>	<b>53,419,960,102</b>	<b>9,733,970,397</b>	<b>7,619,669,136</b>

\*With reference to the recommendation letter from Bangladesh Power Development Board (BPDB) to Power Division under Ministry of Power, Energy and Mineral Resources, the Group has raised invoices of Taka 4,930,258,312 (based on settlement of the HFO bills from 1st July 2022) to BPDB by true-up on HFO invoices for the exchange rate difference between Bill of Lading (B/L) date and payment date of HFO invoices by BPDB. As the Group has yet to receive the final approval from BPDB, the above mentioned amount has not been recognized in the financial year 2022-23 as part of the HFO revenue. The Group has also received legal opinion from Kings' Counsel that it is legally entitled to such HFO true-up revenue, under its Power Purchase Agreements with the BPDB.



Notes to the financial statements (Continued)

32 Cost of sales

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
<b>Gas consumption:</b>					
Ashulia Power Plant (Unit-1)		159,582,092	82,215,570	159,582,092	82,215,570
Ashulia Power Plant (Unit-2)		320,412,403	224,539,865	320,412,403	224,539,865
Madhabdi Power Plant (Unit-1)		158,810,872	88,538,489	158,810,872	88,538,489
Madhabdi Power Plant (Unit-2)		333,677,295	152,989,788	333,677,295	152,989,788
Chandina Power Plant (Unit-1)		172,383,864	97,954,926	172,383,864	97,954,926
Chandina Power Plant (Unit-2)		193,679,073	85,323,487	193,679,073	85,323,487
Rupganj Power Plant		542,007,585	307,475,351	542,007,585	307,475,351
Jangalia Power Plant		565,144,501	299,050,807	565,144,501	299,050,807
Maona Power Plant		617,300,773	318,034,043	617,300,773	318,034,043
Ullapara Power Plant		174,531,004	96,593,175	174,531,004	96,593,175
<b>HFO consumption:</b>					
Madanganj Power Plant		2,893,488,676	1,850,729,429	2,893,488,676	1,850,729,429
Rupatoli Power Plant		2,334,369,364	853,778,279	-	-
Madanganj Power Plant (Unit-2)		4,608,629,852	4,131,591,558	-	-
Kodda Power Plant (Unit-1)		11,448,096,668	11,760,685,765	-	-
Kodda Power Plant (Unit-2)		21,440,460,660	20,264,944,194	-	-
Tankage handling charge		138,719,815	113,748,769	38,069,033	8,927,488
Depreciation on plant and machineries	3.1	2,321,759,435	1,986,294,239	761,977,551	774,084,260
General consumables		406,444,104	435,027,858	160,262,099	208,444,427
Lubricant oil expense		767,595,774	743,271,344	147,108,940	153,932,305
Testing expense		336,567	456,056	255,700	209,100
Diesel consumption		18,078,612	20,607,808	3,003,339	1,914,495
Salaries and allowances		502,304,105	501,991,988	269,093,026	264,093,337
Insurance premium		172,049,428	155,552,651	14,566,109	16,989,822
Contractual workers		42,819,496	25,646,777	20,866,813	12,506,901
Lease land rental		159,843	698,295	159,843	698,295
Security service		28,567,798	27,035,995	14,154,850	10,193,318
BERC license fees		2,561,563	1,949,660	822,044	536,582
Technical assistance fee		11,295,063	5,536,154	159,161	-
Environmental compliance		7,075,073	6,528,841	3,623,516	2,342,270
Plant maintenance		190,986,801	171,632,276	102,738,701	73,086,689
Employee welfare		423,891	610,901	176,882	293,982
		50,573,752,050	44,811,034,337	7,668,055,745	5,131,698,200

33 Other income, net

See accounting policy in Note 49.B, 49.R and 49.N

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Sale of empty lube oil drums and HFO sludge		38,005,438	22,743,610	21,130,026	11,714,361
Dividend income		56,929,008	1,021,901	701,169,008	1,060,382,030
Gain/(loss) from disposal of assets		15,114,608	4,164,994	15,114,608	3,348,568
		110,049,054	27,930,505	737,413,642	1,075,444,959



Notes to the financial statements (Continued)

34 General and administrative expenses

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Salaries and allowances		93,828,885	82,586,150	31,275,957	31,478,404
Gratuity		44,168,981	41,868,266	29,334,000	28,737,104
Directors and MD's remuneration		64,942,136	98,098,711	64,942,136	75,389,806
Tax on directors remuneration		18,120,077	16,900,215	18,120,077	16,900,215
Contractual workers		51,369,473	60,425,008	14,695,834	27,161,129
Education and training		972,443	959,858	281,234	560,442
Employee welfare		38,968	153,266	38,968	137,415
Board meeting attendance fees		6,730,294	6,858,540	3,044,412	2,765,976
Audit Committee meeting attendance fees		1,701,898	2,019,685	673,330	835,552
Communication		8,587,644	7,754,355	4,845,320	5,160,057
Travelling and conveyance		5,991,252	3,322,047	4,731,470	2,604,691
Vehicle fuel and maintenance		15,465,065	16,249,148	3,967,622	6,046,346
Entertainment		17,905,806	14,592,196	3,201,600	6,493,554
Food and lodging		1,333,914	1,063,620	310,108	483,269
Printing and stationery		2,478,815	2,744,678	735,579	1,068,221
Office expenses		204,385	510,374	59,372	142,603
General repair and building maintenance		32,826,242	30,649,587	9,874,115	11,439,388
Rent, rates and taxes		7,721,162	6,541,580	3,546,634	2,596,278
Utility expenses		2,503,866	2,477,148	790,597	1,095,771
Insurance premium		3,493,061	4,745,876	1,273,180	1,659,142
Advertisement and publicity		3,925,642	3,259,740	1,334,198	1,121,252
Gift and compliments		1,889,799	2,304,920	555,670	746,612
Donation and subscription		15,147,880	18,159,731	4,808,766	5,927,889
Legal and professional consultancy fees		31,068,181	9,874,880	19,020,697	3,694,233
Uniform and liveries		6,554,484	5,684,796	1,065,074	2,359,187
Audit fee		2,566,686	2,300,037	1,012,000	934,950
Credit rating fees		767,976	785,166	215,000	215,000
Annual General Meeting expenses		1,267,090	1,431,360	1,267,090	1,345,140
Depreciation	3.1	46,225,043	54,642,404	26,042,364	36,572,801
Amortisation	4	5,102,693	4,609,876	1,282,425	1,282,452
Annual fees		7,160,558	8,795,794	2,628,475	3,518,341
Bad debt expense		-	147,764,574	-	147,764,574
Business development expense		14,670,290	12,879,603	9,668,698	8,589,372
Tender Documents Expense		-	666,934	-	41,579
Miscellaneous		25,330	-	20,500	-
		516,756,019	673,680,123	264,662,502	436,868,746

34.1 Directors and MD's remuneration

See accounting policy in Note 49.S

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Salaries and allowances		53,684,688	79,512,180	53,684,688	58,945,623
Festival bonus		9,277,448	16,606,531	9,277,448	14,464,183
Utility expenses		1,980,000	1,980,000	1,980,000	1,980,000
		64,942,136	98,098,711	64,942,136	75,389,806
Board meeting attendance fees		6,730,294	6,858,540	3,044,412	2,765,976
		71,672,430	104,957,251	67,986,548	78,155,782



Notes to the financial statements (Continued)

35 Net finance costs

See accounting policy in Note 49.L

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
<b>Finance Income</b>					
Interest on FDR		177,918,005	213,124,018	88,352,756	103,981,837
Interest on STD		62,849,116	69,274,622	53,032,965	61,430,638
		<b>240,767,122</b>	<b>282,398,640</b>	<b>141,385,721</b>	<b>165,412,475</b>
<b>Finance expenses</b>					
Interest on -					
Project loan		1,525,620,703	939,208,000	-	-
Interest rate swap		(188,240,824)	264,759,334	-	-
Short term loan*		1,211,728,111	233,435,238	1,211,728,111	233,435,238
Interest expense reimbursable*		-	-	(1,140,579,227)	(224,625,706)
Dividend on redeemable preference shares		105,555,967	188,012,218	-	-
Bank charges and others		17,217,189	17,364,531	7,530,783	6,963,453
Bank guarantee commission		9,146,381	7,846,539	2,159,930	1,984,156
Operation and insurance bond commission		135,835	506,006	135,835	506,006
Amortisation of transaction costs		109,020,881	111,966,074	-	-
Amortisation on ARO		3,601,793	4,333,662	3,601,793	4,333,662
Financial charge on lease arrangement		573,927	828,402	573,927	828,402
Agency fees		35,952,102	38,011,380	-	-
		<b>2,830,312,065</b>	<b>1,806,271,384</b>	<b>85,151,152</b>	<b>23,425,211</b>
Foreign exchange gain/(loss)		(622,459,877)	(257,625,123)	28,753,131	18,888,145
<b>Net finance income/(costs)</b>		<b>(3,212,004,821)</b>	<b>(1,781,497,867)</b>	<b>84,987,700</b>	<b>160,875,409</b>

\* The Company borrowed short-term loans from local commercial banks on behalf of its subsidiaries and provided the amounts to Summit Oil & Shipping Co. Ltd. (nominated fuel supplier) as advances against the supply of HFO. Amongst the total interest incurred on the Company's short term loans, interest relating to the aforementioned borrowings has been entirely allocated to its subsidiaries as per the terms of the executed Fuel Supply Agreements (FSAs).

36 Income tax expenses

See accounting policy in Note 49.I

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Current tax expenses	36.1	99,821,432	65,878,957	65,677,238	28,277,042
Deferred tax expense/(income) recognised in profit	36.2	(16,564,100)	19,528,243	(16,564,100)	7,129,755
		<b>83,257,332</b>	<b>85,407,200</b>	<b>49,113,138</b>	<b>35,406,797</b>

36.1 Current tax expenses

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2021 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2021 to 30 June 2023	1 July 2021 to 30 June 2022
Income tax expense for current year		99,821,432	65,878,957	65,677,238	28,277,042
Adjustment/ Provision released during the period		-	-	-	-
		<b>99,821,432</b>	<b>65,878,957</b>	<b>65,677,238</b>	<b>28,277,042</b>



Notes to the financial statements (Continued)

36.2 Deferred tax expense/(income)

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Deferred tax assets/(liabilities)					
Opening balance		(43,355,128)	(12,403,887)	(43,355,128)	(30,602,020)
Closing balance		(24,209,406)	(43,355,128)	(24,209,406)	(43,355,128)
		(19,145,722)	30,951,241	(19,145,722)	12,753,108
Deferred tax attributable to actuarial (loss) gain recognised directly in equity	37	(1,283,175)	(2,582,629)	(1,283,175)	3,519,000
Deferred tax attributable to property, plant and equipment recognised directly in equity		3,864,797	(9,142,353)	3,864,797	(9,142,353)
Effect of exchange rate movement		-	301,984	-	-
		(16,564,100)	19,528,243	(16,564,100)	7,129,755

36.3 Tax reconciliation

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Profit before tax		1,798,697,721	6,815,452,614	2,623,653,492	3,287,422,558
Corporate tax rate		22.5% to 30%	22.5% to 30%	22.5%	22.5%
Income tax using the corporate tax rate(s)		347,395,324	1,793,063,343	590,322,036	739,670,076
Factors affecting the tax charge for current period:					
Tax exempt income		(14,906,989,740)	(14,715,462,832)	(1,944,939,033)	(1,802,173,103)
Non deductible expenses		14,842,255,373	13,130,893,941	1,420,294,235	1,090,780,069
Adjustment/ Provision released during the year		-	-	-	-
Deferred tax expense/ (income)		(16,564,100)	19,528,242	(16,564,100)	7,129,755
Effects of results of equity-accounted investee		(182,839,525)	(142,615,494)	-	-
<b>Total income tax expense</b>		<b>83,257,332</b>	<b>85,407,200</b>	<b>49,113,138</b>	<b>35,406,797</b>

37 Actuarial gain/(loss) on gratuity valuation, net of tax

See accounting policy in Note 49.H

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Actuarial gain/(loss) on defined benefit plans	26.1	9,915,533	2,306,863	7,912,000	6,503,000
Deferred tax income/(expense) for actuarial (loss)/gain on defined benefit plan -					
- For SPL (self)		(1,780,200)	(519,044)	(1,780,200)	(1,463,175)
- For other entities within the Group		497,025	(2,063,585)	497,025	4,982,175
		(1,283,175)	(2,582,629)	(1,283,175)	3,519,000
Actuarial (loss) gain on defined benefit plan of associate, net of tax		1,190,738	(82,010)	-	-
		9,823,096	(357,776)	6,628,825	10,022,000



Notes to the financial statements (Continued)

38 Earnings per share (EPS)

See accounting policy in Note 49.P

<i>In BDT</i>	Note	Consolidated		Separate	
		1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
<i>Basic earnings per share</i>					
Profit attributable to the ordinary shareholders (basic)		2,207,188,489	4,129,184,823	2,574,540,354	3,252,015,761
<i>Weighted average no. of shares outstanding (basic)</i>					
Ordinary shares fully outstanding		1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Earnings per share (EPS)*</b>		<b>2.07</b>	<b>3.87</b>	<b>2.41</b>	<b>3.05</b>

The weighted average number of ordinary shares outstanding during the year is the number of ordinary shares outstanding at the beginning of the year, adjusted by the number of ordinary shares issued during the year multiplied by a time-weighting factor. The time-weighting factor is the number of days that the shares are outstanding as a proportion of the total number of days in the year. The weighted average number of shares is calculated in case of bonus share by assuming that the shares have always been in issue. This means that they have been issued at the start of the year presented as the comparative figures.

39 Disclosures as per BSEC notification no. BSEC/CMRRCD/2006-158/208/Admin/81 dated 20 June 2018

39.1 Net asset value per share (NAVPS)

<i>In BDT</i>	Consolidated		Separate	
	30 June 2023	30 June 2022	30 June 2023	30 June 2022
Net asset value attributable to the ordinary shareholders	40,595,673,191	38,148,015,941	30,134,338,052	29,727,572,108
Weighted average number of shares outstanding (basic)	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Net asset value per share (NAVPS)</b>	<b>38.02</b>	<b>35.72</b>	<b>28.22</b>	<b>27.84</b>

39.2 Net operating cash flows per share (NOCFPS)

<i>In BDT</i>	Consolidated		Separate	
	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Net cash from operating activities	7,516,088,287	6,314,741,155	2,038,216,519	2,066,878,043
Weighted average number of shares outstanding (basic)	1,067,877,239	1,067,877,239	1,067,877,239	1,067,877,239
<b>Net operating cash flows per share (NOCFPS)</b>	<b>7.04</b>	<b>5.91</b>	<b>1.91</b>	<b>1.94</b>



39.3 Reconciliation of profit after income tax with net cash from operating activities

<i>In BDT</i>	Consolidated		Separate	
	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022	1 July 2022 to 30 June 2023	1 July 2021 to 30 June 2022
Profit after income tax	1,715,440,389	6,730,045,414	2,574,540,354	3,252,015,761
<i>Adjustments for non-cash transactions:</i>				
Depreciation	2,367,984,479	2,040,936,643	788,019,915	810,657,061
Amortisation	5,102,693	4,609,876	1,282,425	1,282,452
Foreign exchange gain/(loss)	897,341,455	565,367,293	-	-
Income tax expenses	83,257,332	85,407,200	49,113,138	35,406,797
Share of profit of equity-accounted investees	(812,620,112)	(633,774,334)	-	-
	2,541,065,847	2,062,546,678	838,415,478	847,346,310
<i>Adjustments for items reclassified to cash flows from investing and financing activities:</i>				
General and administrative expenses				
General repair and building maintenance (software maintenance charge)	2,043,135	2,796,977	399,473	561,368
Other income				
Dividend income	(56,929,008)	(1,021,901)	(701,169,008)	(1,060,382,030)
Gain/(loss) from disposal of assets	(15,114,608)	(4,164,994)	(15,114,608)	(3,348,568)
Finance income				
Interest on FDRs and STDs	(240,767,122)	(282,398,640)	(141,385,721)	(165,412,475)
Finance expenses				
Interest on loan	2,549,107,990	1,437,402,572	71,148,884	8,809,532
Dividend on redeemable preference shares	105,555,967	188,012,218	-	-
Amortisation of transaction cost	109,020,881	111,966,074	-	-
	2,450,874,100	1,449,795,329	(786,120,980)	(1,219,772,173)
<i>Changes in:</i>				
Other asset	(1,335,219,505)	(1,270,079,291)	-	-
Inventories	(188,415,147)	(23,825,338)	29,948,013	(7,478,109)
Trade receivables	4,896,046,727	(18,349,021,368)	(1,975,605,995)	(1,652,310,172)
Other receivables (except interest on FDR and insurance receivables)	(23,472,725)	5,279,601	-	-
Advances, deposits and prepayments (except related party receivables and AIT)	(155,172,818)	(5,630,357)	(44,624,344)	(8,357,425)
Deferred liabilities	11,031,046	20,328,898	11,031,046	20,328,898
Less: Actuarial gain/(loss) to gratuity valuation	9,915,533	2,306,863	7,912,000	6,503,000
Trade payables	(2,434,937,777)	15,838,714,681	1,368,168,506	855,522,168
Other payables and accruals (except provision for income tax)	132,095,743	(80,985,475)	61,001,544	6,780,308
	911,871,077	(3,862,911,786)	(542,169,230)	(779,011,332)
Cash generated from operating activities	7,619,251,413	6,379,475,635	2,084,665,622	2,100,578,566
Income tax paid	(103,163,126)	(64,734,480)	(46,449,103)	(33,700,523)
Net cash from operating activities	7,516,088,287	6,314,741,155	2,038,216,519	2,066,878,043



Notes to the financial statements (Continued)

40 Financial instruments - Fair values and risk management

See accounting policy in Note 49.N

A. Accounting classifications and fair values

The following table shows the carrying amounts and fair values, where applicable, of financial assets and financial liabilities, including their levels in the fair value hierarchy.

In BDT	Note	Carrying amount						Fair value				
		Fair value - hedging instruments	Mandatorily at FVTPL - others	FVOCI - debt instruments	FVOCI - equity instruments	Financial assets at amortised cost	Other financial liabilities	Total	Level 1	Level 2	Level 3	Total
<b>30 June 2023</b>												
<b>Financial assets measured at fair value</b>												
Derivative Financial Instrument	8.2	671,316,408	-	-	-	-	-	671,316,408	-	671,316,408	-	671,316,408
Other investments	9	-	-	-	1,873,729,352	-	-	1,873,729,352	1,873,729,352	-	-	1,873,729,352
		671,316,408	-	-	1,873,729,352	-	-	2,545,045,760	1,873,729,352	671,316,408	-	2,545,045,760
<b>Financial assets not measured at fair value*</b>												
Trade receivables	11	-	-	-	-	29,282,095,794	-	29,282,095,794	-	-	-	-
Other receivables	12	-	-	-	-	140,904,078	-	140,904,078	-	-	-	-
Deposits	14	-	-	-	-	109,925,527	-	109,925,527	-	-	-	-
Cash and cash equivalents (except cash in hand)	15	-	-	-	-	8,563,362,986	-	8,563,362,986	-	-	-	-
		-	-	-	-	38,096,288,385	-	38,096,288,385	-	-	-	-
<b>Financial liabilities not measured at fair value*</b>												
Redeemable preference shares	24	-	-	-	-	-	1,272,483,825	1,272,483,825	-	-	-	-
Loans and borrowings	25	-	-	-	-	-	32,827,021,382	32,827,021,382	-	-	-	-
Deferred liabilities	26	-	-	-	-	-	369,171,672	369,171,672	-	-	-	-
Unclaimed dividend	27	-	-	-	-	-	167,305,921	167,305,921	-	-	-	-
Trade payables	28	-	-	-	-	-	20,330,565,763	20,330,565,763	-	-	-	-
Other payables and accruals	29	-	-	-	-	-	997,358,981	997,358,981	-	-	-	-
Related party payables	30	-	-	-	-	-	702,947,863	702,947,863	-	-	-	-
		-	-	-	-	-	56,666,855,407	56,666,855,407	-	-	-	-



Notes to the financial statements (Continued)

In BDT	Note	Carrying amount						Fair value				
		Fair value - hedging instruments	Mandatorily at FVTPL - others	FVOCI - debt instruments	FVOCI - equity instruments	Financial assets at amortised cost	Other financial liabilities	Total	Level 1	Level 2	Level 3	Total
<b>30 June 2022</b>												
<b>Financial assets measured at fair value</b>												
Derivative Financial Instrument	8.2	297,126,145	-	-	-	-	-	297,126,145	-	297,126,145	-	297,126,145
Other investments	9	-	-	-	1,916,242,906	-	-	1,916,242,906	1,916,242,906	-	-	1,916,242,906
		297,126,145	-	-	1,916,242,906	-	-	2,213,369,051	1,916,242,906	297,126,145	-	2,213,369,051
<b>Financial assets not measured at fair value*</b>												
Trade receivables	11	-	-	-	-	34,178,142,521	-	34,178,142,521	-	-	-	-
Other receivables	12	-	-	-	-	110,239,352	-	110,239,352	-	-	-	-
Deposits	14	-	-	-	-	58,484,349	-	58,484,349	-	-	-	-
Cash and cash equivalents (except cash in hand)	15	-	-	-	-	6,001,390,664	-	6,001,390,664	-	-	-	-
		-	-	-	-	40,348,256,886	-	40,348,256,886	-	-	-	-
<b>Financial liabilities not measured at fair value*</b>												
Redeemable preference shares	24	-	-	-	-	-	1,707,132,622	1,707,132,622	-	-	-	-
Loans and borrowings	25	-	-	-	-	-	27,736,264,618	27,736,264,618	-	-	-	-
Deferred liabilities	26	-	-	-	-	-	358,140,626	358,140,626	-	-	-	-
Unclaimed dividend	27	-	-	-	-	-	100,009,164	100,009,164	-	-	-	-
Trade payables	28	-	-	-	-	-	22,765,503,540	22,765,503,540	-	-	-	-
Other payables and accruals	29	-	-	-	-	-	515,311,939	515,311,939	-	-	-	-
Related party payables	30	-	-	-	-	-	254,149,040	254,149,040	-	-	-	-
		-	-	-	-	-	53,436,511,549	53,436,511,549	-	-	-	-

\*The Company/Group has not measured financial assets and liabilities at fair value where their carrying amounts are considered to be a reasonable approximation of such fair values.



## Notes to the financial statements (Continued)

### B. Financial risk management

The Group has exposures to the following risks from its use of financial instruments:

- i) Credit risk
- ii) Liquidity risk
- iii) Market risk

The Board of Directors has overall responsibility for the establishment and oversight of the Company's/Group's risk management framework. The Board oversees how management monitors compliance with risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to risks faced by the Company/Group. The Board is assisted in its oversight role by Audit Committee. Internal Audit, under the purview of Audit Committee, undertakes both regular and ad-hoc reviews of risk management controls and procedures, the results of which are reported to the Audit Committee.

#### i) Credit risk

Credit risk is the risk of financial loss to the Group/Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's/Company receivable from customers and investment securities. The Group's sales are made to Government entity, viz, Bangladesh Rural Electrification Board (BREB) and Bangladesh Power Development Board (BPDB) under the conditions of the fixed term Power Purchase Agreement (PPA).

#### a) Exposure to credit risk

The maximum exposure to credit risk at the reporting date was:

<i>In BDT</i>	<i>Notes</i>	30 June 2023	30 June 2022
Trade receivables	11	29,282,095,794	34,178,142,521
Other receivables	12	140,904,078	110,239,352
Deposits	14	109,925,527	58,484,349
Cash and cash equivalents (except cash in hand)	15	8,563,362,986	6,001,390,664
		<b>38,096,288,385</b>	<b>40,348,256,886</b>

#### b) Ageing of receivables (excluding interest on FDR and net of bad debt provision)

<i>In BDT</i>	30 June 2023	30 June 2022
Not past due	8,219,273,956	13,685,854,654
Past due 0 - 30 days	4,748,635,944	6,185,957,722
Past due 31 - 90 days	5,291,472,369	6,852,345,573
Past due 91 - 180 days	3,705,484,118	143,590,797
Past due over 180 days	7,407,744,788	7,371,846,077
	<b>29,372,611,175</b>	<b>34,239,594,823</b>



Notes to the financial statements (Continued)

ii) Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation. Typically, the Group ensures that it has sufficient cash and cash equivalent to meet expected operational expenses, including the servicing of financial obligation through preparation of the cash forecast, prepared based on time line of payment of the financial obligation and accordingly arrange for sufficient liquidity/fund to make the expected payment within due date. Moreover, the Group seeks to maintain short term lines of credit with scheduled commercial banks to ensure payment of obligations in the event that there is insufficient cash to make the required payment. The requirement is determined in advance through cash flows projections and credit lines facilities with banks are negotiated accordingly.

It may be noted that the Group repaid its liabilities in financial year 2022-23 on due dates. Rest of the financial liabilities are expected to be repaid in due time which are expected to be financed from operational cash flow. The following are the contractual maturities of financial liabilities of the Group:

In BDT	Notes	Carrying amount	Contractual cash flows					
			Total	6 months or less	6 - 12 months	1 - 2 years	2 - 5 years	More than 5 years
<b>30 June 2023</b>								
<b>Non-derivative financial liabilities</b>								
Redeemable preference shares	24	1,272,483,825	1,283,251,107	-	439,375,553	439,375,554	404,500,000	-
Loans and borrowings	25	32,827,021,382	33,213,546,870	13,055,648,483	2,161,151,207	3,111,012,027	9,734,027,727	5,151,707,426
Gratuity fund	26.1	276,128,208	276,128,208	-	-	-	276,128,208	-
Liability for assets retirement obligation	26.2	85,460,723	85,460,723	-	-	85,460,723	-	-
Lease liability	26.3	7,582,741	8,664,167	2,356,250	1,722,500	2,952,083	1,633,333	-
Unclaimed dividends	27	167,305,921	167,305,921	-	167,305,921	-	-	-
Trade payables	28	20,330,565,763	20,330,565,763	-	20,330,565,763	-	-	-
Other payables and accruals	29	997,358,981	997,358,981	-	997,358,981	-	-	-
Related party payables	30	702,947,863	702,947,863	-	702,947,863	-	-	-
		56,666,855,407	57,065,229,603	13,058,004,733	24,800,427,788	3,638,800,387	10,416,289,269	5,151,707,426

In BDT	Notes	Carrying amount	Contractual cash flows					
			Total	6 months or less	6 - 12 months	1 - 2 years	2 - 5 years	More than 5 years
<b>30 June 2022</b>								
<b>Non-derivative financial liabilities</b>								
Redeemable preference shares	24	1,707,132,622	1,722,626,660	-	439,375,553	439,375,553	843,875,554	-
Loans and borrowings	25	27,736,264,618	28,158,784,511	8,775,885,833	1,434,925,705	2,544,237,610	8,170,380,282	7,233,355,080
Gratuity fund	26.1	263,635,082	263,635,082	-	-	-	263,635,082	-
Liability for assets retirement obligation	26.2	81,858,930	81,858,930	-	-	20,731,498	61,127,432	-
Lease liability	26.3	12,646,614	13,799,166	2,567,500	2,567,500	4,078,750	4,585,416	-
Unclaimed dividends	27	100,009,164	100,009,164	-	100,009,164	-	-	-
Trade payables	28	22,765,503,540	22,765,503,540	-	22,765,503,540	-	-	-
Other payables and accruals	29	515,311,939	515,311,939	-	515,311,939	-	-	-
Related party payables	30	254,149,040	254,149,040	-	254,149,040	-	-	-
		53,436,511,549	53,875,678,033	8,778,453,333	25,511,842,441	3,008,423,411	9,343,603,767	7,233,355,080

It is not expected that the cash flows included in the maturity analysis could occur significantly earlier, or at significantly different amounts.



Notes to the financial statements (Continued)

iii) **Market risk**

Market risk is the risk that changes in market prices such as foreign exchange rates and interest rates will affect the Group's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

a) **Currency risk**

SPL, the parent company of the Group, is exposed to currency risk on purchases of spare parts and capital machinery that are denominated in a currency other than the functional currency, primarily the United State Dollar (USD) and EURO. For SBPL, SNPUIIL, AAPL and SGIPL, foreign currency transactions are denominated mainly in Bangladesh Taka (BDT) and EURO. The Group has not entered into any type of derivatives instrument in order to hedge foreign currency risk as at 30 June 2023.

i) **Exposure to currency risk**

The Group's exposure to foreign currency risk arising from foreign currency denominated assets/(liabilities), of the entities whose functional currency is BDT, was as follows:

<i>In BDT</i>	<i>Currency</i>	<b>30 June 2023</b>	<b>30 June 2022</b>
<b>Foreign currency denominated assets</b>			
Trade receivables	USD	-	205,883,506
		-	205,883,506
<b>Foreign currency denominated liabilities</b>			
		-	-
<b>Net exposure - assets/(liabilities) (A)</b>			
		-	205,883,506

The Group's exposure to foreign currency risk arising from foreign currency denominated assets/(liabilities), of the entities whose functional currency is USD, was as follows:

<i>In BDT</i>	<i>Currency</i>	<b>30 June 2023</b>	<b>30 June 2022</b>
<b>Foreign currency denominated assets</b>			
Trade receivables	BDT	17,237,212,104	24,108,864,825
Other receivables	BDT	39,381,831	10,245,097
Deposit	BDT	36,223,370	13,752,333
Cash at bank	BDT	2,774,310,317	2,151,408,920
		20,087,127,622	26,284,271,175
<b>Foreign currency denominated liabilities</b>			
Redeemable preference shares	BDT	1,272,483,825	1,707,132,622
Trade payables	BDT	16,873,778,746	20,676,437,669
Other payables and accruals	BDT	476,293,688	334,530,374
Intercompany payables	BDT	2,392,884,616	253,518,433
		21,015,440,875	22,971,619,098
<b>Net exposure - assets/(liabilities) (B)</b>			
		(928,313,253)	3,312,652,077
<b>Total net exposure - assets/(liabilities) (A+B)</b>			
		(928,313,253)	3,518,535,583



Notes to the financial statements (Continued)

ii) Foreign exchange rate sensitivity analysis for foreign currency expenditures

A reasonably possible change of 3% in foreign currencies at 30 June 2023 and 30 June 2022 would have increased/ (decreased) equity and profit or loss of the Group by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant.

<i>In BDT</i>	Profit/(loss)		Equity	
	Strengthening	Weakening	Strengthening	Weakening
<b>30 June 2023</b>				
3% movement	(27,849,398)	27,849,398	(27,849,398)	27,849,398
Exchange rate sensitivity	(27,849,398)	27,849,398	(27,849,398)	27,849,398
<b>30 June 2022</b>				
3% movement	105,556,067	(105,556,067)	105,556,067	(105,556,067)
Exchange rate sensitivity	105,556,067	(105,556,067)	105,556,067	(105,556,067)

The following significant exchange rates are applicable:

	2023		2022	
	Average rate	Closing rate	Average rate	Closing rate
USD	103.9964	109.1800	86.2631	93.4491
EURO	109.9669	121.4730	97.3209	98.0418

b) Interest rate risk

Interest rate risk is the risk that arises due to changes in interest rates on borrowings. Local loans are not significantly affected by fluctuations in interest rates, as they are secured in fixed rates. Foreign loans and borrowings are affected by fluctuations in floating interest rates. However, such exposures to floating interest rates are adequately mitigated by way of entering interest rate swaps. See Note 8.2.

i) Exposure to interest rate risk

The interest rate profile of the Group's interest-bearing financial instruments is as follows:

<i>In BDT</i>	30 June 2023	30 June 2022
<b>Fixed rate instruments</b>		
<b>Financial assets</b>		
Fixed deposit receipts	2,397,472,647	3,277,576,514
<b>Financial liabilities</b>		
Redeemable preference shares	-	-
Loans and borrowings	(12,244,273,873)	(15,067,547,227)
	(9,846,801,226)	(11,789,970,713)
Effect of interest rate swaps	(20,582,747,509)	(12,688,511,585)
	(30,429,548,735)	(24,478,482,298)
<b>Variable rate instruments</b>		
<b>Financial assets</b>		
	-	-
<b>Financial liabilities</b>		
Redeemable preference shares	(1,272,483,825)	(1,707,132,622)
Loans and borrowings	(20,582,747,509)	(12,668,717,391)
	(21,855,231,334)	(14,375,850,013)
Effect of interest rate swaps	20,582,747,509	12,688,511,585
	(1,272,483,825)	(1,687,338,428)



Notes to the financial statements (Continued)

ii) Cash flow sensitivity analysis for variable-rate instruments

A reasonably possible change of 1% in interest rate at 30 June 2023 and 30 June 2022 would have increased/ (decreased) equity and profit or loss of the Group by the amounts shown below. This analysis assumes that all other variables, in particular foreign exchange rates, remain constant.

<i>In BDT</i>	Profit/(loss)		Equity	
	1% increase	1% decrease	1% increase	1% decrease
<b>30 June 2023</b>				
Variable-rate instruments	(218,552,313)	218,552,313	-	-
Interest rate swap	205,827,475	(205,827,475)	205,827,475	(205,827,475)
<b>Cash flow sensitivity (net)</b>	<b>(12,724,838)</b>	<b>12,724,838</b>	<b>205,827,475</b>	<b>(205,827,475)</b>
<b>30 June 2022</b>				
Variable-rate instruments	(143,758,500)	143,758,500	-	-
Interest rate swap	126,885,116	(126,885,116)	126,885,116	(126,885,116)
<b>Cash flow sensitivity (net)</b>	<b>(16,873,384)</b>	<b>16,873,384</b>	<b>126,885,116</b>	<b>(126,885,116)</b>

**Cash flow hedges**

At 30 June 2023, the Group held the following instruments to hedge exposures to change in interest rates.

<i>In BDT</i>	Maturity		
	1 - 6 months	6 - 12 months	More than 1 year
<b>Interest rate risk</b>			
<b>Interest rate swaps</b>			
Net exposure	-	(23,461,632)	(647,854,776)
Average fixed interest rate		3.8%	1.78%

At 30 June 2022, the Group held the following instruments to hedge exposures to change in interest rates.

<i>In BDT</i>	Maturity		
	1 - 6 months	6 - 12 months	More than 1 year
<b>Interest rate risk</b>			
<b>Interest rate swaps</b>			
Net exposure	-	(965,590)	(296,160,555)
Average fixed interest rate		3.8%	1.78%

The amounts at the reporting date relating to items designated as hedged items were as follows:

<i>In BDT</i>	Changes in value used for calculating hedge ineffectiveness	Cash flow hedge	Costs of hedging hedge reserve	Balance remaining in the cash flow hedge reserve for which hedge accounting is no longer applied
<b>30 June 2023</b>				
<b>Interest rate risk</b>				
Variable-rate instruments	-	671,316,408	-	-
<b>30 June 2022</b>				
<b>Interest rate risk</b>				
Variable-rate instruments	-	297,126,145	-	-



## Notes to the financial statements (Continued)

The amounts relating to items designated as hedging instruments and hedge ineffectiveness were as follows.

<i>In BDT</i>	Nominal amount	FY 2023 Carrying amount		Line item in Statement of Financial Position	During the year
		Asset	Liability		Changes in hedging reserve recognised in OCI
Interest rate risk					
Interest rate swaps	20,582,747,509	671,316,408	-	Other assets	308,782,125

<i>In BDT</i>	Nominal amount	FY 2022 Carrying amount		Line item in Statement of Financial Position	During the year
		Asset	Liability		Changes in hedging reserve recognised in OCI
Interest rate risk					
Interest rate swaps	12,668,717,391	297,126,145	-	Other assets	949,117,329

The following table provides a reconciliation by risk category of components of equity and analysis of OCI items resulting from cash flow hedge accounting.

<i>In BDT</i>	FY2023	FY2022
Opening balance	71,783,143	(385,340,743)
<b>Cash flow hedges</b>		
changes in fair value:		
- Interest rate risk (net of NCI)	155,112,305	457,123,886
<b>Closing balance</b>	<b>226,895,448</b>	<b>71,783,143</b>



## Notes to the financial statements (Continued)

### 41 Capital risk management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. The Board seeks to maintain a balance between the higher returns that might be possible with higher levels of borrowings and the advantages and security afforded by a sound capital position.

### 42 Leases

See accounting policy in Note 49.D

#### *Leases as lessee*

Non-cancellable lease rentals are payable as follows:

<i>In BDT</i>	30 June 2023	30 June 2022
Within six months	2,356,250	2,567,500
Between six and twelve months	1,722,500	2,567,500
Between one and two years	2,952,083	4,078,750
Between two and five years	1,633,333	4,585,416
	<b>8,664,167</b>	<b>13,799,166</b>

The Group leases land from BREB for a period of 17 years, with an option to renew the lease after that date. Since 1 July 2019, the Group accounts for the transactions regarding leased land in accordance with IFRS 16 *Leases*.

### 43 Commitments

#### 43.1 Commitment of capital expenditure

The Group had no commitments of capital expenditure at 30 June 2023.

#### 43.2 Other commitments

The Group had the following letters of credit (LC) in hand at 30 June 2023.

LC number	Currency Type	Invoice Value	Commitment value (in BDT)
209723011222	USD	100,000.00	10,918,000
209723011550	EUR	633,920.31	77,004,249
411011878027-L	EUR	36,713.08	4,459,736



Notes to the financial statements (Continued)

44 Contingent liability

See accounting policy in Note 49.G

Contingent liability represents amounts in relation to issue of construction bond, operation bond, insurance bond and bank guarantee by third parties as listed below:

<i>In BDT</i>	Expiry date	Currency	30 June 2023	30 June 2022
<b>Operation Security Deposits</b>				
Bangladesh Rural Electrification Board				
Ashulia Power Plant (Unit-2)	10.12.2022	USD	-	67,080,000
Rupganj Power Plant	05.08.2024	BDT	39,368,234	39,368,234
Maona Power Plant	05.08.2024	BDT	39,368,234	39,368,234
Ullapara Power Plant	05.08.2024	BDT	13,867,126	13,867,126
Bangladesh Power Development Board				
Jangalia Power Plant	05.08.2024	BDT	39,368,234	39,368,234
Kodda Power Plant (Unit-1)	23.09.2024	BDT	160,000,000	160,000,000
Kodda Power Plant (Unit-2)	09.05.2024	BDT	520,000,000	520,000,000
<b>Bank Guarantee</b>				
Titans Gas Transmission & Distribution Company Limited				
Rupganj Power Plant	24.01.2024	BDT	26,700,000	26,690,849
Rupganj Power Plant	06.02.2024	BDT	3,218,046	3,218,046
Maona Power Plant	24.01.2024	BDT	24,703,233	26,690,849
Bakhrabad Gas Distribution Company Limited				
Jangalia Power Plant	24.01.2024	BDT	24,703,233	24,703,233
Jangalia Power Plant	03.03.2024	BDT	5,205,662	5,205,662
Jangalia Power Plant	24.01.2024	BDT	12,209,644	12,209,644
Pashchimanchal Gas Company Limited				
Ullapara Power Plant	05.01.2024	BDT	8,234,409	8,234,409
Ullapara Power Plant	05.01.2024	BDT	5,805,100	5,805,100
Bangladesh Power Development Board				
Rupatoli Power Plant	30.03.2024	BDT	200,000,000	200,000,000
Madanganj Power Plant (Unit-2)	30.03.2024	BDT	115,000,000	115,000,000
<b>Stand-by Letter of Credit</b>				
Rupatoli Power Plant	20.12.2024	USD	377,146,261	322,399,395
Madanganj Power Plant (Unit-2)	30.12.2024	USD	209,789,807	176,402,651
Kodda Power Plant (Unit-1)	30.09.2024	USD	566,863,106	432,101,817

45 Related party transactions

See accounting policy in Note 49.S

The Group/Company carried out a number of transactions with related parties in the normal course of business on arms length basis. The name of these related parties, nature of transactions and their total value have been set in accordance with the provisions of IAS 24: *Related party disclosures*.

a) Transactions with key management personnel

Key management personnel compensation:

In accordance with IAS 24 *Related Party Disclosures*, key management personnel of the Group are those persons having the authority and responsibility for planning, directing and controlling the activities of the Group, directly or indirectly. The key management personnel compensation included as part of staff costs are as follows:

<i>In BDT</i>	Transaction value			
	Group		Company	
	FY 2023	FY 2022	FY 2023	FY 2022
Short-term employee benefits				
Directors' remuneration	64,942,136	98,098,711	64,942,136	75,389,806
Tax on directors remuneration	18,120,077	16,900,215	18,120,077	16,900,215
Board meeting attendance fees and expenses	6,730,294	6,858,540	3,044,412	2,765,976

Notes to the financial statements (Continued)

b) Other related party transactions

In BDT	Nature of transaction	Group				Company			
		Transaction value		Balance outstanding at		Transaction value		Balance outstanding at	
		FY 2023	FY 2022	30 June 2023	30 June 2022	FY 2023	FY 2022	30 June 2023	30 June 2022
<b>Parent</b>									
SCL	Building maintenance	16,735,847	13,838,026	-	4,611,187	16,735,847	4,958,974	-	4,611,187
	Financial support	974,826,900	280,496,005	(702,947,863)	(254,149,040)	162,839,150	2,210,202	(2,213,311)	(630,607)
	Dividend	1,886,545,852	4,627,586,156	-	-	1,349,585,852	2,361,775,241	-	-
<b>Subsidiaries</b>									
SBPL	Financial support	-	-	-	-	197,812,265	114,196,987	140,863,621	57,156,470
	Dividend	-	-	-	-	-	202,798,064	-	-
SNPUIL	Financial support	-	-	-	-	282,219,739	180,890,160	311,338,236	135,567,468
	Dividend	-	-	-	-	-	62,352,500	-	-
SCPL	Financial support	-	-	-	-	72,545	34,741	-	-
AAPL	Financial support	-	-	-	-	821,034,847	548,638,286	954,728,008	391,868,809
	Dividend	-	-	-	-	-	100,945,565	-	-
SGIPL	Financial support	-	-	-	-	618,783,043	388,138,002	285,220,199	54,398,900
	Dividend	-	-	-	-	134,240,000	483,264,000	-	-
<b>Related parties</b>									
SOSCL	HFO purchase	42,725,045,220	38,861,729,225	(19,555,139,448)	(22,502,795,201)	2,893,488,676	1,850,729,429	(2,763,081,093)	(1,926,935,123)
	Tankage handling fee	138,719,815	113,748,769	(108,821,675)	(47,915,738)	38,069,033	8,927,488	(46,996,520)	(8,927,487)
	Financial support	19,477,517,591	9,642,774,880	9,529,290,955	7,685,346,673	19,477,517,591	9,642,774,880	9,529,290,955	7,685,346,673
Summit Holdings Limited	Lease rental	159,843	698,295	-	159,843	159,843	698,295	-	159,843
Cosmopolitan Communications Limited	Internet service provider	2,160,000	2,355,450	(135,997)	(610,060)	1,463,244	1,463,244	(11,614)	(365,811)
<b>Others</b>									
KPCL	Dividend	56,086,560	-	-	-	56,086,560	-	-	-
SMPCL	Dividend	510,000,000	210,000,000	-	-	510,000,000	210,000,000	-	-

46 Events after reporting date

The Board of Directors of the Company recommended a cash dividend amounting to BDT 1,067,877,239 being 10% of the paid-up capital (i.e. BDT 1 per share) for the year ended 30 June 2023 at its board meeting held on 20 February 2024. The dividend is subject to approval of the shareholders in the annual general meeting scheduled to be held on 18 April 2024.

There are no other events identified after the date of the statement of financial position which require adjustment or disclosure in the accompanying financial statements.



## Notes to the financial statements (Continued)

### 47 Other disclosures

#### 47.1 Number of employees

During the year ended 30 June 2023 there were 497 permanent employees in the Group (FY 2022: 554 permanent employees).

#### 47.2 Significant non-cash transactions

The Group had no significant non-cash transaction in FY 2023.

#### 47.3 Going concern

The Company and the Group has adequate resources to continue in operation for the foreseeable future. For this reason the management continues to adopt going concern basis in preparing the financial statements. The current resources of the Company provide sufficient funds to meet the present requirements of its existing business.

### 48 Capacity

Name of plants	Licensed capacity (MW)	Average Plant factor (% on licensed)		Maximum Plant factor (% on licensed)		Energy sold (in MWH)	
		FY 2023	FY 2022	FY 2023	FY 2022	FY 2023	FY 2022
Ashulia Power Plant (Unit-1)	11	62	62	70	69	59,607	59,702
Ashulia Power Plant (Unit-2)	33.75	47	62	62	70	140,106	183,511
Madhabdi Power Plant (Unit-1)	11	61	67	66	78	58,936	64,699
Madhabdi Power Plant (Unit-2)	24.30	62	54	70	72	132,583	114,257
Chandina Power Plant (Unit-1)	11	66	71	74	80	63,275	67,958
Chandina Power Plant (Unit-2)	13.50	71	59	86	84	84,310	69,882
Rupganj Power Plant	33	77	86	88	97	222,012	248,037
Jangalia Power Plant	33	79	81	93	91	228,536	232,730
Maona Power Plant	33	88	88	97	96	254,800	253,300
Ullapara Power Plant	11	76	79	91	92	73,243	75,747
Madanganj Power Plant	102	18	13	46	10	161,574	118,485
Rupatoli Power Plant	110	12	7	28	28	114,977	62,792
Madanganj Power Plant (Unit-2)	55	52	60	91	88	250,675	288,604
Kodda Power Plant (Unit-1)	149	46	62	80	88	606,899	809,133
Kodda Power Plant (Unit-2)	300	43	54	77	83	1,137,134	1,421,077

**49 Significant accounting policies**

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

Set out below is an index of the significant accounting policies, the details of which are available on the current and following pages:

A	Basis of consolidated and separate financial statements
B	Property, plant and equipment
C	Intangible assets
D	Leased assets
E	Inventories
F	Provisions
G	Contingencies
H	Employee benefits
I	Taxation
J	Revenue
K	Impact of straight-lining
L	Finance income and expenses
M	Foreign currencies
N	Financial instruments
O	Impairment
P	Earnings per share (EPS)
Q	Share capital
R	Dividend
S	Transaction with related parties
T	Statement of cash flows
U	Comparatives and rearrangement
V	Materiality and aggregation
W	Events after the reporting period

**A Basis of consolidated and separate financial statements**

**i) Subsidiaries**

Subsidiaries are entities controlled by the Group. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date on which control ceases.

Name of Subsidiaries	% of controlling interest	% of non-controlling interests
Summit Barisal Power Limited	49	51
Summit Narayanganj Power Unit II Limited	49	51
Summit Chittagong Power Limited	49	51
Ace Alliance Power Limited	64	36
Summit Gazipur II Power Limited	20	80

Summit Power Limited ("SPL") holds 49% shares in each of Summit Barisal Power Limited ("SBPL"), Summit Narayanganj Power Unit II Limited ("SNPUIL") and Summit Chittagong Power Limited ("SCPL") and 20% shares in Summit Gazipur II Power Limited ("SGIPL"). However, according to control procedures outlined in IFRS 10: *Consolidated Financial Statements*, SBPL, SNPUIL, SCPL and SGIPL are under the control of SPL because SPL directly manages the activities/operations of those entities since their commercial operation date (COD) through common corporate management and thus it has the power over these four entities and has established both exposure and rights to significantly affect returns of the investee companies. Therefore, on this ground SPL treats these entities as its subsidiaries and consolidates these entities financial statements to its financial statements. SPL also holds 64% shares in Ace Alliance Power Limited.



## Notes to the financial statements (Continued)

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The accounting policies of subsidiaries have been changed when necessary to align them with the policies adopted by the Group. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

### ***ii) Transactions eliminated on consolidation***

The financial statements of the subsidiaries have been consolidated with those of Summit Power Limited in accordance with IFRS 10: *Consolidated Financial Statements*. Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions are eliminated in preparing consolidated financial statements. Unrealised gains arising from transactions with equity accounted investees (that means in any company wherein Summit Power Limited has made investments, if any) are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment. However, on 30 June 2023, the Company has no such investments.

### ***iii) Disclosure of interests in other entities***

As a result of IFRS 12: *Disclosure of Interests in Other Entities*, the Group has extended its disclosures about its interests in subsidiaries and equity-accounted investees.

### ***iv) Business combination of subsidiaries with the Group entity***

When any of the subsidiaries of Summit Power Limited is amalgamated with the Group entity, this implies that the amalgamating company is ultimately controlled by the same party (i.e. SPL) both before and after the amalgamation. According to IFRS 3: *Business Combinations*, this is a common control transaction where control is not transitory. IFRS is silent in case of common control transaction. Therefore, in such cases, all assets and liabilities from the amalgamating company are transferred to the books of the Group entity applying book value (carry-over basis) accounting instead of fair value under acquisition accounting approach as described in IFRS 3. Any difference between the consideration paid and interest acquired is recognised directly in equity.

## **B Property, plant and equipment**

### ***i) Recognition and measurement***

According to IAS 16 *Property, Plant and Equipment*, items of property, plant and equipment, excluding freehold land, freehold building and leasehold building, are measured at cost less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of property, plant and equipment comprises its purchase price, import duties and non-refundable taxes (after deducting trade discount and rebates) and any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the intended manner.

Part of an item of property, plant and equipment having different useful lives, are accounted for as separate items (major components) of property, plant and equipment.

### ***ii) Subsequent costs***

The cost of replacing or upgrading part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group/Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in the statement of profit or loss and other comprehensive income as incurred.

### ***iii) Borrowing cost***

Finance costs that are directly attributable to the construction of plants are included in the cost of those plants in compliance with IAS 23: *Borrowing Costs*. Capitalisation of borrowing costs ceases upon receipt of independent engineers' report which, in accordance with Power Purchase Agreement, confirms the availability of plants for use.

### ***iv) Revaluation of land and plant and machinery***

The Company has revalued the plant and machinery, civil works and land of their own units on various dates. The Group/Company transfers the excess depreciation on revalued assets to retained earnings.



## Notes to the financial statements (Continued)

### v) Depreciation

Depreciation is recognised in the statement of profit or loss and other comprehensive income on a straight-line basis over the estimated useful lives of each item of property, plant and equipment including leased assets except land and land developments. Land and land developments and capital work-in progress are not depreciated.

Plant and machinery are depreciated from the month in which the asset comes into use or is capitalised other than revalued plant and machinery which are depreciated from the calendar year following the year of revaluation. Other items of property, plant and equipment continue to be depreciated from the month immediately following the month on which the asset comes into use or is capitalised. In case of disposals, depreciation is charged for full month in the month of disposal.

Depreciation of power plant has been charged considering 20 to 30 years useful life and residual value of 2% of original cost, on straight line basis on the ground that management intends to continue with operation after completion of 5 to 15 years as stated in the initial Power Purchase Agreement (PPA). According to PPA, this initial 15-year term can be extended upon mutual agreement between the Group/Company and the Government of Bangladesh. Management has decided to exercise this option unless it would clearly be not in the interest of the Group/Company at that stage.

The estimated useful lives of property, plant and equipment as determined have been shown below:

<i>In Years</i>	<b>2022-23</b>	<b>2021-22</b>
Furniture and fixtures	10	10
Office and electrical equipment	5	5
Office decoration	5	5
Motor vehicles	5	5
Maintenance equipment	5	5
Civil works and others	5	5
Plant and machinery	20 to 30	20 to 30
Spare parts	2 to 30	2 to 30

Depreciation method, useful lives and residual balances are reviewed at each reporting date and adjusted, if appropriate.

### vi) Retirements and disposals

An item of property, plant and equipment is derecognised on disposal or when no future economic benefits are expected from its use. Gains or losses arising from the retirement or disposal of an item of property, plant and equipment is determined as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised as gain or loss from disposal of asset under other income in statement of profit or loss and other comprehensive income.

### vii) Asset retirement obligations

Asset retirement obligations are recognised when there is a legal or constructive obligation as a result of past event for dismantling and removing an item of property, plant and equipment and restoring the site on which the item is located and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. A corresponding amount equivalent to the provision is also recognised as part of the cost of the related property, plant and equipment. The amount recognised is the estimated cost of decommissioning, discounted to its present value. Changes in the estimated timing of decommissioning or decommissioning cost estimates are dealt with prospectively by recording an adjustment to the provision, and a corresponding adjustment to property, plant and equipment. The periodic unwinding of the discount is recognised in statement of profit or loss and other comprehensive income as a finance cost as it occurs.

### viii) Capital work in progress

Capital work in progress consists of acquisition costs, capital components and related installation cost until the date when the asset is ready to use for its intended purpose. In case of import of components, capital work in progress is recognised when risks and rewards associated with such assets are transferred to the Group/Company.



**ix) Spare parts**

Spare parts consist of critical and capital spare parts. Critical and capital spare parts are those which are used particularly for scheduled and unscheduled maintenance and overhauling. These are depreciated over their estimated useful lives. When an item of spare parts is used, the cost and accumulated depreciation up to the date of use of that item is transferred to the class of plant and machinery from the class of spare parts - stock in hand.

**C Intangible assets**

**i) Recognition and measurement**

Intangible assets that are acquired by the Group/Company and have finite useful lives are measured at cost less accumulated amortisation and accumulated impairment loss, if any. Intangible assets are recognised when all the conditions for recognition as per IAS 38: *Intangible assets* are met. The cost of an intangible asset comprises its purchase price, import duties and non-refundable taxes and any directly attributable cost of preparing the asset for its intended use.

**ii) Subsequent costs**

Subsequent expenditure is capitalised only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are recognised in the statement of profit or loss and other comprehensive income as incurred.

**iii) Amortisation**

Software and brand are amortised over 5 years and 30 years respectively from the month immediately following the month in which the asset comes into use or is capitalised. In case of disposals, amortisation is charged for full month in the month of disposal. The brand represents a payment made by the Summit Power Limited in 2008 to Summit Corporation Limited to use name and other intellectual properties of Summit Corporation Limited.

**D Leased assets**

**Group/Company as lessor**

**Power Purchase Agreements**

The Group/Company adopted IFRS 16: *Leases*, which prescribed that the determination of whether an arrangement is or contains a lease shall be based on the substance of the arrangement. It requires an assessment of whether the fulfillment of the arrangement is dependent on the use of specific asset and whether the arrangement conveys a right to use such assets. An arrangement that contains a lease is accounted for as a finance lease or an operating lease.

The operating lease income is recognised over the term of the lease on a straight-line basis.

**Group/Company as lessee**

The Group/Company adopted IFRS 16: *Leases*, which prescribed the present value of minimum lease payments to be recognised as an asset (Right-of-use asset) and a corresponding lease liability.

**i) Recognition and measurement**

Leases have been recognised as assets and liabilities in the statement of financial position at amounts equal at the inception of lease to the present value of minimum lease payments. The interest implicit in the lease has been spread equally over the lease term.

**ii) Depreciation**

Leases give rise to depreciation expense for a depreciable leased asset as well as a finance expense for each reporting period. The depreciation policy for depreciable leased assets is consistent with that for depreciable assets which are owned.

**E Inventories**

Inventories include consumable-others, lubricant oil, chemicals and general consumables. These are for use in the operation and maintenance of power plants. Inventories are measured at lower of cost and net realisable value less allowance for obsolescence. Cost is calculated on First In First Out (FIFO) basis.

**F Provisions**

A provision is recognised on the date of statement of financial position if, as a result of past events, the Group/Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources embodying economic benefits are required to settle the obligation, the provision is reversed.

**G Contingencies**

***i) Contingent liability***

Contingent liability is a possible obligation that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group/Company.

Contingent liability should not be recognised in the financial statements, but may require disclosure. A provision should be recognised in the period in which the recognition criteria of provision have been met.

***ii) Contingent asset***

Contingent asset is a possible asset that arises from past events, the existence of which can be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Group/Company.

A contingent asset must not be recognised. Only when the realisation of the related economic benefits is virtually certain should recognition take place provided that it can be measured reliably because, at that point, the asset is no longer contingent.

**H Employee benefits**

The Group/Company maintains both defined benefit plan (gratuity and leave encashment) and defined contribution plan (Contributory Provident Fund) plan for its eligible permanent employees. The eligibility is determined according to the terms and conditions set forth in the respective employee benefit policies.

***i) Defined benefit plan (gratuity)***

A defined benefit plan is a post-employment benefit plan other than a defined contribution plan. The Company/ Group's net obligation in respect of defined benefit gratuity plans is calculated separately for each plan by estimating the amount of future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value. The fair value of any plan assets are deducted. The Group/Company determines the net interest expense (income) on the net defined benefit liability (asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the net defined benefit liability (asset).

The discount rate is the yield at the reporting date on that have maturity dates approximating the terms of the Group/Company's obligations and that are denominated in the currency in which the benefits are expected to be paid.



The calculation is performed annually by a qualified actuary using the projected unit credit method. When the calculation results in a benefit to the Group/Company, the recognised asset is limited to the present value of economic benefits available in the form of any future refunds from the plan or reductions in future contributions to the plan. In order to calculate the present value of economic benefits, consideration is given to any minimum funding requirements that apply to any plan in the Group/Company. An economic benefit is available to the Group/Company if it is realisable during the life of the plan, or on settlement of the plan liabilities.

Remeasurements of the net defined benefit liability comprise actuarial gains and losses, The Group/Company recognises them immediately in other comprehensive income and all expenses related to defined benefit plans in employee benefits expense in profit or loss.

When the benefits of a plan are changed, or when a plan is curtailed, the portion of the changed benefit related to past service by employees or the gain or loss on curtailment, is recognised immediately in profit or loss when the plan amendment or curtailment occurs.

The Group/Company recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs. The gain or loss on settlement is the difference between the present value of the defined benefit obligation being settled as determined on the date of settlement and the settlement price, including any plan assets transferred and any payments made directly by the Group/Company in connection with the settlement.

Summit Power Limited centrally operates Gratuity Fund on behalf of all the subsidiaries under the Group. Subsidiaries transfer the amount of provision to the Company at each reporting date. This fund is recognised by the National Board of Revenue and administered by the Board of Trustee.

***ii) Defined benefit plan (leave encashment)***

The Group/Company accrues annual leave for each permanent employee, if one does not avail the leave, at 1.5 times of basic salary. The upper limit is 20 days accrual per year per employee.

***iii) Defined contribution plan (provident fund)***

The Group/Company operates Contributory Provident Fund (CPF) for all its permanent employees, which is a defined contribution plan. The provident fund is administered by the Board of Trustee and is funded by contributions from employees and from the Group/Company at 10% of the basic pay. These contributions are invested separately from the Group's/Company's business. This fund is recognised by National Board of Revenue.

***iv) Workers' Profit Participation Fund (WPPF)***

According to Bangladesh Labour Act 2006 (amended in 2013) ("the Act") and Bangladesh Labour Rules 2015, any company that fulfills the prescribed criterion of this Act is required to set up a workers' profit participation and welfare fund. With effect from 1 January 2014 management of the Group/Company underwent an internal human resource restructuring exercise. The Group/Company employs only managers and all of their employees are part of the management authority entrusted with managerial responsibilities and all other services are outsourced. As such, the Group/Company does not have any "beneficiary" for the purpose of the Act and therefore no such fund is required to be created. This is supported by opinion obtained by the Group/Company from external legal counsel.



## Notes to the financial statements (Continued)

### I Taxation

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except items recognised directly in equity or in other comprehensive income.

Qualifying power generation companies in the Group are given tax exemptions as per SROs for certain years beginning with the month of Commercial Date of Operation ("COD"). The summary of tax exemptions for the power plants operated in the Group are as below:

Entity	Name of the plant/facility	Location	Taxation status	Tax exemption period	Tax applicable period	Expiry of tax exemption period	
Summit Power Limited	Ashulia Power Plant (Unit-1)	Savar, Dhaka	Applicable	15 years	10 years	31-Aug-2018	
	Madhabdi Power Plant (Unit-1)	Narsingdi	Applicable	15 years	10 years	31-Aug-2018	
	Chandina Power Plant (Unit-1)	Comilla	Applicable	15 years	10 years	31-Aug-2018	
	Chandina Power Plant (Unit-2)	Comilla	Applicable	15 years	5 years	14-Nov-2021	
	Madhabdi Power Plant (Unit-2)	Narsingdi	Applicable	15 years	5 years	15-Dec-2021	
	Ashulia Power Plant (Unit-2)	Savar, Dhaka	Applicable	15 years	5 years	3-Dec-2022	
	Rupganj Power Plant	Narayanganj	Exempted	15 years	-	24-Jun-2024	
	Jangalia Power Plant	Comilla	Exempted	15 years	-	8-Jun-2024	
	Maona Power Plant	Gazipur	Exempted	15 years	-	11-May-2024	
	Ullapara Power Plant	Sirajganj	Exempted	15 years	-	2-Mar-2024	
	Madanganj Power Plant	Narayanganj	Exempted	12 years	-	22-Mar-2024	
	Summit Narayanganj Power Unit II Limited	Madanganj Power Plant (Unit-2)	Narayanganj	Exempted	15 years	-	28-Feb-2031
	Summit Barisal Power Company Limited	Barisal Power Plant	Barisal	Exempted	15 years	-	4-Apr-2031
Ace Alliance Power Limited	Kodda Power Plant (Unit-1)	Gazipur	Exempted	15 years	-	11-Jul-2033	
Summit Gazipur II Power Limited	Gazipur Power Plant (Unit-2)	Kodda, Gazipur	Exempted	15 years	-	9-May-2033	
Summit Chittagong Power Limited	Not in operation	Chittagong	N/A	N/A	N/A	N/A	

#### *j) Current tax*

Current tax is the expected tax payable on the taxable income for the period, using tax rates at the reporting date, and any adjustment to tax payable in respect of previous periods as per Income Tax Act 2023.

According to SRO No. 211-Ain/Aykor/2013 dated 1 July 2013, as notified in the Official Gazette on the same day and followed by subsequent amendments by further SRO No. 354-Ain/2013 dated 18 November 2013 and SRO No. 246-Ain/2016 dated 26 July 2016, private sector power generation companies whose commercial operation commences on or before 31 December 2019 are exempted from taxes payable under Income Tax Ordinance 1984 and newly adopted Income Tax Act 2023, on income earned from the business of generation of electricity for a period of 15 years from the date of commercial production.



**ii) Deferred tax**

Deferred tax is recognised in compliance with IAS 12: *Income Taxes*, providing temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised.

As of 30 June 2023, nine of the Group's power plants operated under tax exemption regime (as mentioned in Note 49.1). The Group has examined the precedent of tax assessment completed of a power generation company for the year when its tax exemption ended, which shows accounting depreciation charge to be equal to the tax depreciation charge, implying that there were no temporary differences between accounting net book value and tax written down value of property, plant and equipment at that point in time. On this basis, in the preparation of these financial statements, the Group has not considered any deferred tax relating to property, plant and equipment relating to power plants that are still under tax exemption as at the reporting date.

**J Revenue**

IFRS 15: Revenue from contracts with customers establishes a comprehensive framework for determining whether, how much and when revenue is recognised. Under IFRS 15, revenue is measured based on the consideration specified in a contract with a customer and excludes amount collected on behalf of third parties. The Company recognises revenue when it satisfies a performance obligation by transferring control over goods to the customer.

The Company considers the terms of the contract to determine the transaction price. The transaction price is the amount of consideration to which an entity expects to be entitled in exchange for transferring promised goods to the customer. The consideration promised in a contract with a customer may include fixed amounts, variable amounts, or both.

Revenue is recognised in the statement of profit or loss and other comprehensive income upon supply of electricity to BPDB and BREB, quantum of which is determined by survey of meter reading as per Power Purchase Agreement (PPA). Revenue comprises capacity component and energy component which are described below:

**Capacity component**

Capacity component is computed according to the terms set out in the PPA. Then, it is recognised in "Statement of profit or loss and other comprehensive income" on a straight-line basis over the term of the PPA, where the PPA is considered to be or to contain operating leases as IFRS 16: Leases clarifies the basis of computing the fixed element of revenue.

**Energy component**

Energy component includes Variable O&M and Fuel. These are calculated on the basis of electricity supplied multiplied by the factors as stated in PPA and recognised in "Statement of profit or loss and other comprehensive income".

**K Impact of straight-lining**

It comprises the difference between capacity revenue earned from customers (i.e. BREB and BPDB) and capacity revenue recognised in statement of profit or loss and other comprehensive income. The amount is recognised in statement of profit or loss and other comprehensive income on a straight-line basis over the term of the respective PPAs as per IFRS 16 *Leases*.

**L Finance income and expenses**

Finance income comprises interest income on funds invested. Interest income is recognised on accrual basis.

Finance expenses comprise interest expense on loans, overdraft and finance lease, dividend on redeemable preference shares and all types of bank charges. All borrowing costs are recognised in profit or loss using effective interest method except to the extent that they are capitalised during construction period of the plants in accordance with IAS 23: *Borrowing costs*.



**M Foreign currencies**

**i) Foreign currency transactions and balances**

Transactions in foreign currencies are translated into the functional currency of the Group/Company at the rate ruling on the date of transaction. Foreign currency monetary assets and liabilities at the date of statement of financial position are retranslated to the functional currency using foreign exchange rates prevailing on that date. Non-monetary assets and liabilities in a foreign currency that are measured in terms of historical cost are translated using exchange rate at the date of transaction. Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are retranslated to the functional currency at exchange rates at the date the fair value was determined. Foreign currency differences arising from the settlement or from translation of monetary items are recognised in profit or loss.

**ii) Translation of the financial statements into presentation currency (BDT) from the functional currency (USD)**

- i. assets and liabilities for each item presented in the statement of financial position are translated using the rate prevailed at the reporting date (except the share capital and share money deposit which has been translated using the exchange rate at the date of transaction as the share capital, share money deposit is statutory figure denominated in BDT).
- ii. income and expenses for each item presented in the statement of profit or loss and other comprehensive income are translated using the average exchange rates during the period.
- iii. each item presented in the statement of cash flows are translated using the average exchange rates, except share capital and share money deposit which are translated using historical exchange rate).
- iv. all resulting exchange differences are recognised in other comprehensive income.

**N Financial instruments**

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

**i. Recognition and initial measurement**

Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Company becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at FVTPL, transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

**ii. Classification and subsequent measurement**

**a. Financial assets**

On initial recognition, a financial asset is classified as measured at: amortised cost; FVOCI – debt investment; FVOCI – equity investment; or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Company changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.



## Notes to the financial statements (Continued)

A debt investment is measured at FVOCI if it meets both the following conditions and is not designated at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Company may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. This includes all derivative financial assets. On initial recognition, the Company may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

### Financial assets – Business model assessment

The Company makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Company's management; the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods, the reasons for such sales and expectations about future sales activity.

### Financial assets – Subsequent measurement and gains and losses

<b>Financial assets at FVTPL</b>	These assets are subsequently measured at fair value. Net gains and losses, including any interest or dividend income, are recognised in profit or loss.
<b>Financial assets at amortised cost</b>	These assets are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
<b>Debt investments at FVOCI</b>	These assets are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
<b>Equity investments at FVOCI</b>	These assets are subsequently measured at fair value. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial assets include other investments - equity securities at FVOCI, trade receivables, other receivables, intercompany receivables, deposits and cash and cash equivalents except cash in hand.



#### **Other investments - Equity securities at FVOCI**

Financial assets classified under this class represent investments in equity securities that the Group/Company intends to hold for the long term and strategic purposes. These assets are recognised, classified and measured as per IFRS 9 *Financial Instruments* and presented in the financial statements as per IFRS 7 *Financial Instruments: Disclosures*. Subsequent to initial recognition, they are measured at fair value and changes therein, including impairment losses, are recognised in other comprehensive income and presented in the fair value reserve in equity. When an investment is derecognised, the gain or loss accumulated in equity is recognised in other comprehensive income.

#### **Trade receivables**

Trade receivables consists of unpaid bills receivable from Bangladesh Rural Electrification Board ("BREB") and Bangladesh Power Development Board ("BPDB"). Trade receivables are recognised initially at original invoice amount and subsequently measured at the remaining amount less allowances for doubtful receivables at the year-end, which is made at the discretion of management.

#### **Other receivables**

Other receivables are stated at amounts which are considered realisable.

#### **Deposits**

Deposits are measured at payment value.

#### **Cash and cash equivalents**

Cash and cash equivalents include cash in hand and cash at banks (current and short notice deposits and fixed deposits) which are held and available for use by the Group/Company without any restriction. For the purposes of statement of cash flow, cash and cash equivalents comprise cash in hand, deposits held at financial institutions and short-term highly liquid investments with maturities of three months or less from the date of acquisition. Bank overdrafts that are repayable on demand and form an integral part of the Group's/Company's cash management are included as a component of cash and cash equivalents for the purpose of the statement of cash flows.

#### **b. Financial liability**

Financial liabilities are recognised initially on the transaction date at which the Group/Company becomes a party to the contractual provisions of the liability. The Company derecognises a financial liability when its contractual obligations are discharged or cancelled or expired.

Financial liabilities include redeemable preference shares, loans and borrowings, derivative financial instruments, trade payables, other payables and intercompany/related party payables.

#### **Redeemable preference shares**

In accordance with IAS 32: *Financial Instruments: Presentation*, the substance of a financial instrument rather than its legal form governs its classification on the entity's financial statements. Accordingly, the redeemable preference shares which, in substance, meet the conditions of a financial liability, have been classified as liabilities in these financial statements. Periodic dividend paid to the holders of such shares are charged to profit or loss as finance expense.

#### **Loans and borrowings**

Principal amounts of loans and borrowings are stated at their amortised amount. Borrowings repayable after twelve months from the date of statement of financial position are classified as non-current liabilities whereas the portion of borrowings repayable within twelve months from the date of statement of financial position, unpaid interest and other charges are classified as current liabilities.

#### **Derivative financial instruments and hedge accounting**

Derivatives are initially measured at fair value. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

The Group/Company holds derivative financial instruments to hedge its interest rate risk exposures and designates its derivatives as hedging instruments to hedge the variability in interest rates.



## Notes to the financial statements (Continued)

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At inception of designated hedging relationships, the Company documents the risk management objective and strategy for undertaking the hedge. The Company also documents the economic relationship between the hedged item and the hedging instrument, including whether the changes in cash flows of the hedged item and hedging instrument are expected to offset each other.

### **Cash flow hedges**

When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognised in other comprehensive income (OCI) and accumulated in the hedging reserve. The effective portion of changes in the fair value of the derivative that is recognised in OCI is limited to the cumulative change in fair value of the hedged item, determined on a present value basis, from inception of the hedge. Any ineffective portion of changes in the fair value of the derivative is recognised immediately in profit or loss.

### **Trade and other payables**

Trade payables consist of unpaid bills payable to different parties for heavy fuel oil, lubricant consumption and plant maintenance services. Other payables consist of payable for general & administrative transactions. The Group/Company recognises a payable when its contractual obligations arising from past events are certain and the settlement of which is expected to result in an outflow from the entity of resources embodying benefits.

### **iii. Offsetting financial asset and financial liability**

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group/Company has a legal right to offset the amounts and intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

## **O Impairment**

### **(i) Recognition**

Financial assets not carried at fair value through profit or loss and receivables are assessed at each reporting date to determine whether there is objective evidence that any particular asset is impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

The carrying value of the non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated. An impairment loss is recognised whenever the carrying amount of the asset or its cash generating unit exceeds its recoverable amount. Impairment losses, if any, are recognised in the statement of profit or loss and other comprehensive income.

### **(ii) Calculation of recoverable amount**

The recoverable amount of asset is the greater of its net selling price or its value in use. The latter is determined by discounting the estimated future cash flows to a present value using a discount rate which reflects the current market assessment of the time value of money and risk specific to the asset. For an asset that does not generate significantly independent cash inflows, the recoverable amount is determined for the cash generating unit to which the asset belongs.

### **(iii) Reversal of impairment**

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the assets carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

## **P Earnings per share (EPS)**

The Group/Company represents basic earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Group/Company by the weighted average number of ordinary shares outstanding during the year.

Diluted EPS is determined by the adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding, for the affects of all dilutive potential ordinary shares.



**Q Share capital**

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares are recognised as a deduction from equity, net of any tax effects.

Paid up capital represents total amount contributed by the shareholders and bonus shares, if any, issued by the Company to the ordinary shareholders. Holders of ordinary shares are entitled to receive dividend as declared from time to time and are entitled to vote at shareholders' meetings. In the event of a winding up of the Company, ordinary shareholders rank after all other shareholders and creditors and are fully entitled to any residual proceeds of liquidation.

**R Dividend**

Final dividend distribution to the Company's/Group's shareholders are recognised as a liability in the financial statements in the period in which the dividend is approved by the Group's/Company's shareholders at the Annual General Meeting, while interim dividend distribution is recognised in the year/period in which the dividend is declared and approved by the Board of Directors.

The Group/Company has not considered any tax provision on its dividend income received from its power generation subsidiaries as these has been paid out from tax exempted power generation businesses. Any distribution received from tax exempted profit will be treated as tax free income on the hands of shareholders. This has been substantiated in the judgment of the Appellate Division of Honourable Supreme Court of Bangladesh in the reported case of Commissioner of Income Taxes vs. Masuda Khatun (1982) 34 DLR (AD) 85 and legal opinions from prominent legal counsels.

In line with the above principle, the Company has not withheld any income tax at source when distributing dividends to its immediate parent company.

**S Transaction with related parties**

The company carried out a number of transactions with related parties in the course of business and on arms length basis. Transaction with related parties has been appropriately recognized and disclosed in accordance with IAS 24: *Related Party Disclosures*.

**T Statement of cash flows**

Cash flows from operating activities have been presented under direct method as per IAS 7: *Statement of Cash Flows*.

**U Comparatives and rearrangement**

Comparative information has been disclosed for all numerical information in the financial statements and narrative and descriptive information when it is relevant to have better understanding of the financial statement for the current period. To facilitate comparison, certain relevant balances pertaining to the previous year have been rearranged and reclassified, whenever necessary to conform to the current year's presentation.

**V Materiality and aggregation**

Each material class of similar items is presented separately in the financial statements. Items of dissimilar nature or function are presented separately unless they are immaterial.

**W Events after the reporting period**

Amounts recognised in the financial statements are adjusted for events after the reporting period that provide evidence of conditions that existed at the end of the reporting period. No adjustment is given in the financial statements for events after the reporting period that are indicative of conditions that arose after the reporting period. Material non-adjusting events are disclosed in the financial statements.



**50 Standards issued but not yet effective**

A number of new standards are effective for annual periods beginning after 1st January 2023 and earlier application is permitted; however, the Company has not early adopted the new or amended standards in preparing these financial statements. The following new and amended standards are not effective yet -

- Classification of Liabilities as Current or Non-Current and Non-current Liabilities with Covenants (Amendments to IAS 1).
- Lease Liability in a Sale and Leaseback (Amendments to IFRS 16).
- Lack of Exchangeability (Amendments to IAS 21).
- Supplier Finance Arrangements (Amendments to IAS 7 and IFRS 7).

Management does not expect that the adoption of the above new and amended standards and the interpretation to a standard will have a significant impact on the Group's/Company's financial statements.

**51 Name of auditors of the Group companies**

<b>Name of the company</b>	<b>Status</b>	<b>Name of auditors</b>
Summit Power Limited	Parent	Rahman Rahman Huq
Summit Barisal Power Limited	Subsidiary	A. Qasem & Co.
Summit Narayanganj Power Unit II Limited	Subsidiary	A. Qasem & Co.
Summit Chittagong Power Limited	Subsidiary	Mak & Co.
Ace Alliance Power Limited	Subsidiary	Rahman Rahman Huq
Summit Gazipur II Power Limited	Subsidiary	Rahman Rahman Huq
Summit Meghnaghat Power Company Limited	Associate	Rahman Rahman Huq

